PENNZOIL EXPLORATION AND PRODUCTION COMPANY

November 24, 1992

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203 NOV 3 0 1992

DIVISION OF O'L GAS & MINING

RE: Application for Permit to Drill
Chapman 2-4B2
1728' FNL & 1015' FWL
SW 1/4 NW 1/4 Sec. 4 T2S R2W
Duchesne County, Utah

Gentlemen:

The original and two copies of the APD for the subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted be held confidential for that period of time permitted by regulations and law.

Please call Pennzoil Production office in Neola, Utah at (801) 353-4397 for additional information.

Sincerely

Pennzoil Exploration and Production Company

Danny L. Laman

Area Drilling Foreman

Enclosure

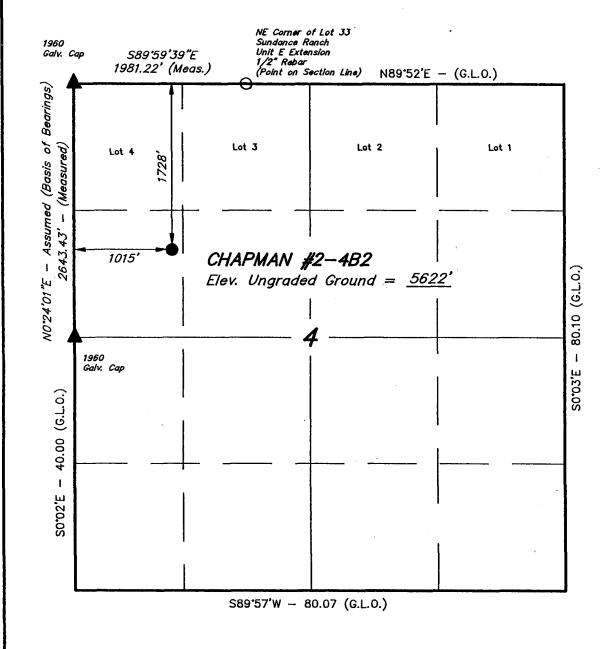
STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING



(Other instructions on reverse side) 5. Lease Designation and Serial No. Fee Land

APPLICATION F	OR PERMIT TO	DRILL DEE	PEN. OR PLU	G BACK	6. If Indian, Allottee or Tribe Name
la. Type of Work			,		7. Unit Agreement Name
DRILL [X)	DEEPEN [PLUC	BACK 🗌	. Out Agreement Name
b. Type of Well Oil X Gas Well 2. Name of Operator	Other		Single Zone	Multiple Zone	8. Farm or Lease Name Chapman
	ploration and	Production C	Company		9. Well No. 2-4B?
8. Address of Operator P.O. Box 290	O; Neola, Utah	84053			10. Field and Pool, or Wildcat
4. Location of Well (Report lo			ate requirements.*)		Bluebell-Wasatch_
At surface	and 1015' FWL	(SWNW)	,	•	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone		, ,	·		Sec. 4, T2S, R2W
14. Distance in miles and direct		-	sevely, Utah		12. County or Parrish 13. State Duchesne Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line,	1015'	16.	No. of acres in lease 640		of acres assigned s well 640
18. Distance from proposed loc to nearest well, drilling, co or applied for, on this lease	mpleted, 2722	19.	Proposed depth	20. Rotar	y or cable tools Rotary
21. Elevations (Show whether D					22. Approx. date work will start*
Ungraded Gro	ound Elevation	: 5622'			Feb. 1, 1993
23.	PR	OPOSED CASING A	ND CEMENTING PRO	GRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
12 1/4"	9 5/8"	36#	3200'		2004
8 3/4" 5 1/4" :		23# 18#	10,550'	- 	326
			ematic p showing roa		ocation. with dirt plan.
	ermit will be s	secured prio	r to spudding	well.	FCZIVIJOrs
Geol.	12/	14/92	10/		NOV 3 0 1992 DIVISION OF
Surface Surface Surface Surface	PROPOSED PROCEAN	C. If managed in	doops on plus book of		TIL GAS A MINING
					ent productive zone and proposed new proved and true vertical depths. Give blowou
24.		1121			
Signed AR Land	22/	Title	Petroleum E	ngineer	Date 11/24/92
(This space for Federal or S	State office use)	•		40000	VED DV THE CTATE
Barmit No. 13-01	3-31375		Annough Data		VED BY THE STATE
Permit No.	Sayda	4	Approval Date		FAH DIVISION OF
Approved by		Title		UIL, U	BAS, AND MINING
Conditions of approval, if a	n y:				HA JOHN ONA
				ELL SP	ACING:/39-42

T2S, R2W, U.S.B.&M.



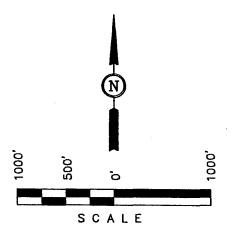
 \triangle = SECTION CORNERS LOCATED.

PENNZOIL EXPLORATION & PRODUCTION COMPANY

Well location, CHAPMAN #2-4B2, located as shown in the SW 1/4 NW 1/4 of Section 4, T2S, R2W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 4, T2S, R2W, U.S.B.&M. TAKEN FROM THE HANCOCK COVE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5527 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 5709

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST (801) 789-1017 VERNAL, UTAH - 84078

SCALE 1" = 1000'		DATE 10-27-92
PARTY L.D.T. D.S.	T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM		FILE PENNZOIL EXPLR. & PROD. CO.

DRILLING PLAN

OPERATOR:

PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL:

CHAPMAN 2-4B2

WELL LOCATION: 1728' FNL & 1015' FWL

SW 1/4 NW 1/4 SEC. 4, T2S, R2W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River 5811' Green River Trona 7110' 7943' Mahagony Bench TGR 3 9295' CP 70 10,400' 10,678' TU 2 Wasatch 200 12,333' Total Depth 13,700'

2. ESTIMATED OIL AND WATER DEPTHS:

Water

NONE ANTICIPATED

TU 2

Oil @ ±10,678'

Wasatch 200

Oil @ ±12,333'

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

A. CONDUCTOR HOLE: 0' - 60'

- a. Drill a 36" hole to 60'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard.

B. SURFACE HOLE: 60' - 3200'

- a. Drill a 12 1/4" hole to 3200'
- b. Set 9 5/8" 36# K-55/S-80 STC.
- c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".

C. INTERMEDIATE HOLE: 3200' - 10,550'

- a. Drill a 8 3/4" hole to 10,550'
- b. Set 7" 23# N-80/S-95 LTC/Butt.
- c. Cement to surface with a DVT at approximately 8000'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 5500' surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

D. PRODUCTION HOLE: 10,550' - 13,700"

- a. Drill a 6 1/4" hole to 13,700'.
- b. Hang a 5" 18# P-110 FL4S liner.
- c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nippled up on the surface casing string and pressure tested prior to commence drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

A. SURFACE HOLE: 60' - 3200'

- a. Drill from 60' to 3200' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
- b. All severe water flows will be contain with barite and gel.

B. INTERMEDIATE HOLE: 3200' - 10,550'

- a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
- b. Final fluid properties: 9.5 ppg. gelled brine water.

C. PRODUCTION HOLE: 10,550' - 13,700"

- a. Drill out with gelled brine mud system cut to 10 ppg. and continue until formation pressure dictates greater than 10 ppg, mud wt. At that time convert to fresh mud system. Barite, polymer, and gel will be used as wellbore dictates due to pressure and hole condition.
- b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

a. CORING:

None Anticipated

b. DRILL STEM TESTING: None Anticipated

c. LOGS: Production hole Dual Induction Lateral

Gamma Ray

Formation Density

BHC-Sonic Micro-SFL

Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures: 225 degrees
- c. Estimated bottom hole pressure: 8990 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start approximately Feb. 1, 1993.
- b. The well will probably be spudded approx. Feb. 15, 1993.

10. OTHER INFORMATION:

- a. Topography: Sandstone shevles and dry washes.
- b. Soil Characteristics: Silty-clay shallow topsoil with exposed sandstone.
- c. Flora: Sage, cedar, prickly pear, and yucca.
- d. Fauna: Domestic: none

Wildlife: Deer, rodents, small reptiles

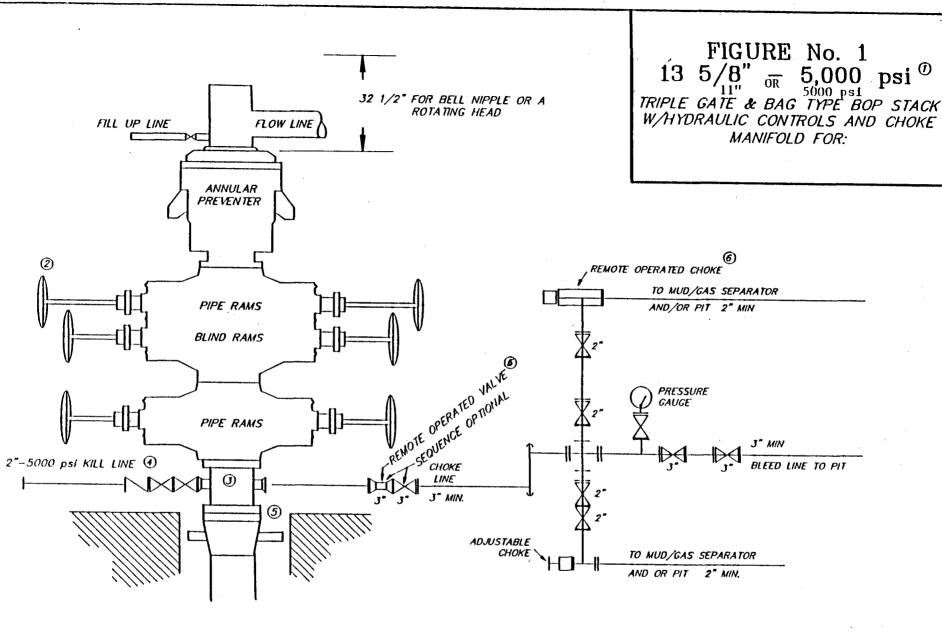
- e. Surface Use: none
- f. Surface Owner: Sam Vannguyen

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations

Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

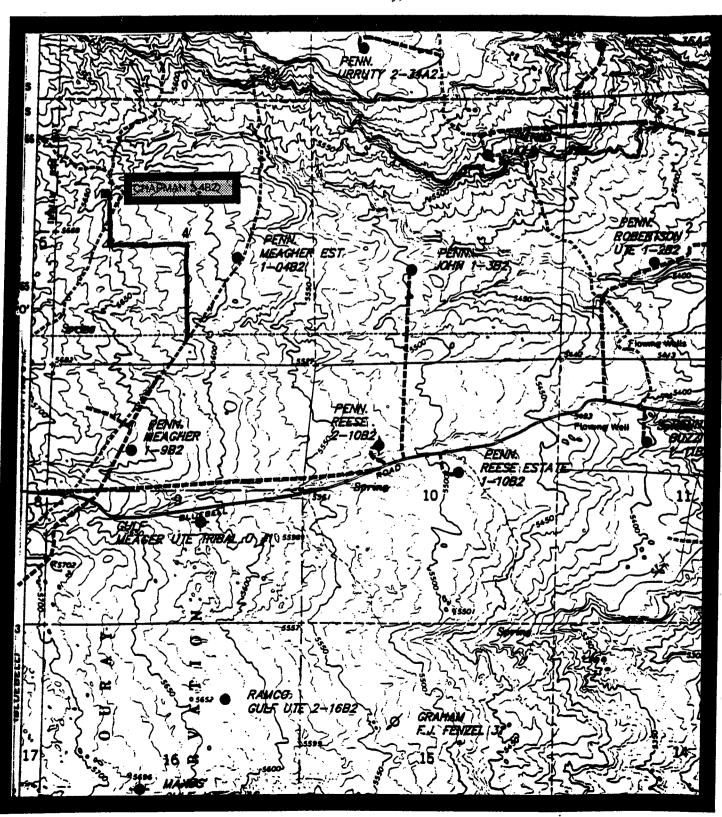


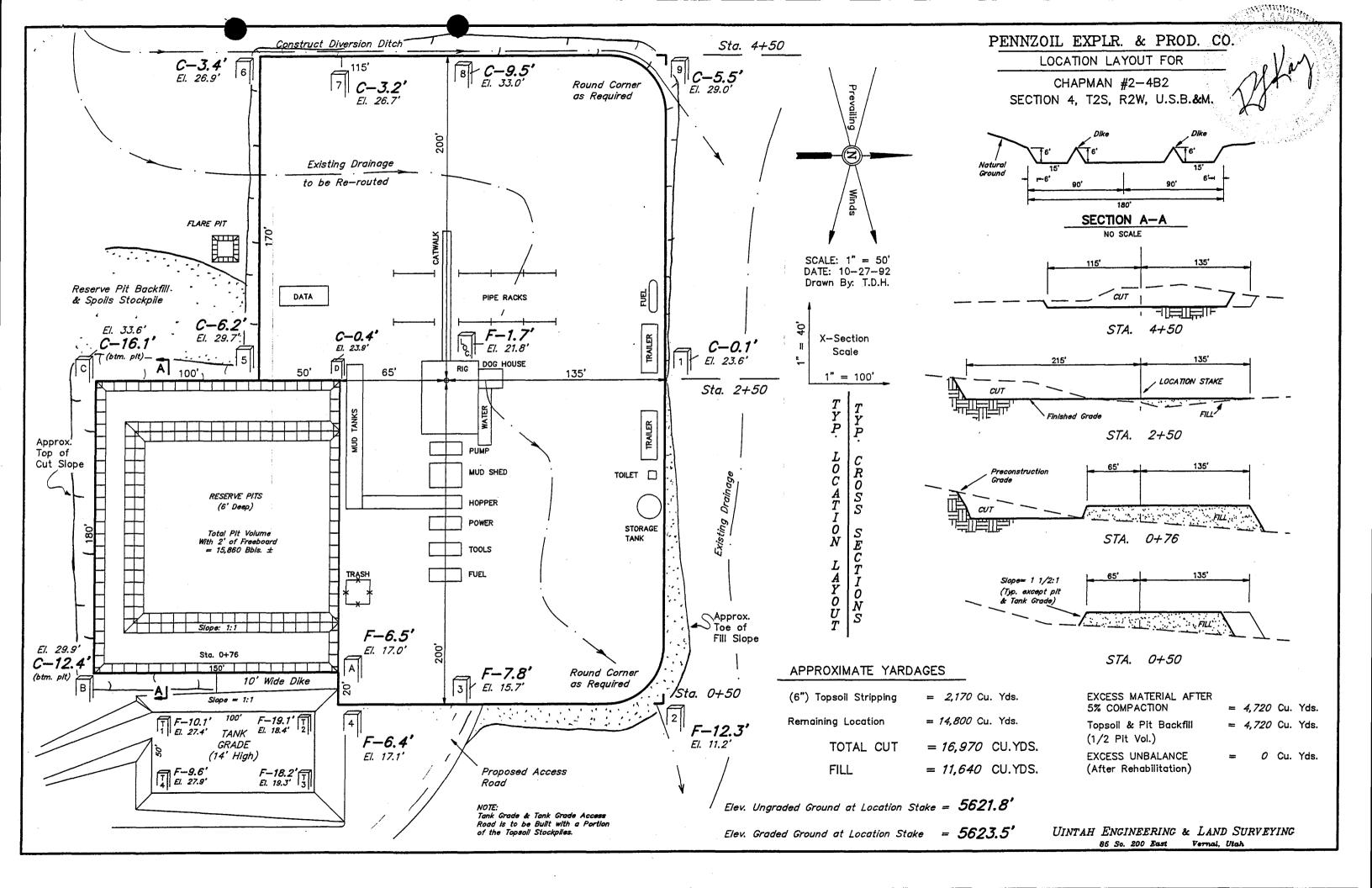
- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ① = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- 4 = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE,
- (5) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

AREA TOPOGRAPHIC MAP

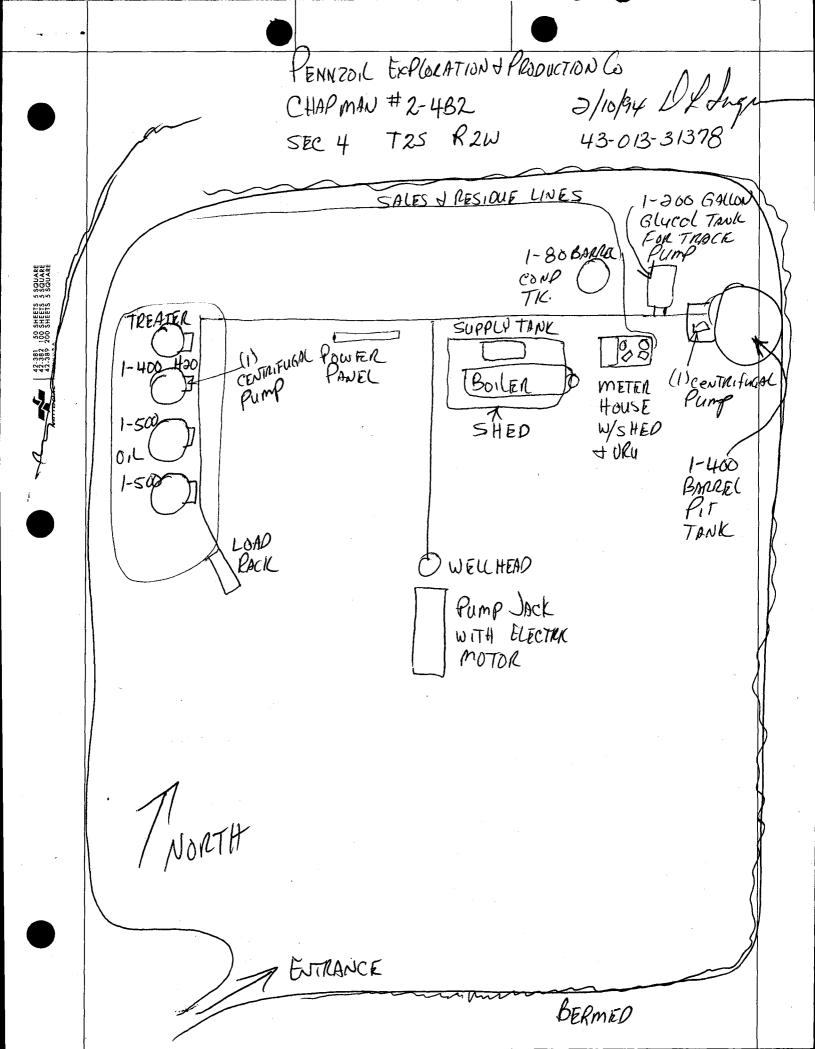
CHAPMAN 2-4B2 SW NW Sec. 4 T2S R4W 1728' FNL & 1015' FWL Duchesne County, Utah





WORKSHEET APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 11/30/92 OPERATOR: PENNZOIL EXPL & PROD CO OPERATOR ACCT NO: N-0)885 WELL NAME: CHAPMAN 2-4B2 API NO. ASSIGNED: 43 - 013 - 31378 LEASE NO: LEASE TYPE: FEE DUCHESNE COUNTY LOCATION: SWNW 04 - T02S - R02W OLOT FIELD CODE: FIELD: BLUEBELL RECEIVED AND/OR REVIEWED: LOCATION AND SITING: R649-2-3. Unit: Plat Bond (Number 80,000 81065080) R649-3-2. General. Potash (Y/N) Oil shale (Y/N) R649-3-3. Exception. Water permit (Number No fun RDCC Review (Y/N) Drilling Unit. Board Cause no: Date: 4-10-85 (Date: COMMENTS: STIPULATIONS: CONFIDENTIAL **PERIOD** EXPIRED





Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

December 15, 1992

Pennzoil Exploration and Production Company P.O. Box 290 Neola. Utah 84053

Gentlemen:

Re: Chapman 2-4B2 Well, 1728 feet from the north line, 1015 feet from the west line, SW 1/4 NW 1/4, Section 4, Township 2 South, Range 2 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 12, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

- 1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
- Pennzoil Exploration and Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the division is notified by letter of a new bonded principal.
- 3. Pursuant to Utah Admin. R. 649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish surface use agreements with the owners of the land included in the wellsite prior to the commencement of drilling a new well, reentering an abandoned well or assuming operatorship of an existing well on fee or private surface. Accordingly, Pennzoil Exploration and Production Company shall submit to the division a copy of

Page 2
Pennzoil Exploration and Production Company
Chapman 2-4B2 Well
December 15, 1992

its surface use agreement or in the alternative, an affidavit stating whether appropriate surface use agreements have been established with and approved by the surface landowners of the well site.

- 4. Reserve pit to be lined with synthetic liner of 12 mil minimum thickness.
- 5. Drainage to be diverted around location.
- 6. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
- 7. Notification within 24 hours after drilling operations commence.
- 8. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
- 9. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 10. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
- 11. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

Page 3 Pennzoil Exploration and Production Company Chapman 2-4B2 Well December 15, 1992

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31378.

Sincerely,

Associate Director, Oil and Gas

ldc

Enclosures

CC:

Bureau of Land Management Duchesne County Assessor

J.L. Thompson

WOI1

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: CHAPMAN 2-4B2

SECTION: 4 TWP: 2S RNG: 2W LOC: 1728 FNL 1015 FWL

OTR/OTR SW/NW COUNTY: DUCHESNE FIELD: BLUEBELL/WASATCH

SURFACE OWNER: SAM VANNGUYEN

SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL INSPECTOR: BRAD HILL DATE AND TIME: 12/8/92 12:45

PARTICIPANTS: Danny Laman-Pennzoil; Daniel J. Jarvis-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the north central Uinta Basin on gentle slope towards an E-W drainage on the north and a high flat area to the south. There is a shallow drainage through the center of location.

LAND USE:

CURRENT SURFACE USE: Domestic grazing, no cattle at present.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 400'X 250' with a 180'X 150' extension for a reserve pit. Approximately .65 miles of access road will be upgraded.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Juniper, Prickly Pear, Rabbitbrush, Yucca/Birds, Insects, Rabbits, Coyotes

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sand & silt with scattered rock fragments and outcrops.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium and Duchesne River Fm.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-10,678'; Wasatch 200-12,333'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square/horseshoe shaped reserve pit will be constructed with dimensions of 180'X 150'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

Drainage to be diverted around location.

ATTACHMENTS

Photographs will be placed on file.

800 MARAGENT

Evaluation Ranking Criteria and Ranking Score

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater >200' 100 to 200' 75 to 100' 25 to 75' <25' or recharge area	0 5 10 15 20	15
Distance to surface Water >1000' 300 to 1000' 200 to 300' 100 to 200' < 100'	0 2 10 15 20	. 0
Distance to Nearest Municipal Well >5280' 1320 to 5280' 500 to 1320' <500'	0 5 10 20	<i>O</i>
Distance to Other Wells >1320' 300 to 1320' <300'	0 10 20	0
Native Soil Type: Low permeability Mod. permeability High permeability	0 10 20	15

Drilling Fluid Air/mist Fresh Water 5000< TDS <10000 TDS > 10000 Oil Based Mud or mud containing hazardous constituents	0 5 10 15 20	10
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 10 15 20	D
Presence of Nearby Utility Conduits Not Present Unknown Present	0 5 15	?

1	ll
Final Score	
Final Score	
1	

LINE PITA

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL		4	<u>3-013-3</u>	1378	
WELL NAME: CHAPM	AN	2-4B2			
Section 4 Township	2S	Range_	2W	County_	DUCHESNE
Drilling Contractor					······································
Rig #					
SPUDDED: Date 1/23/93					
Time_8:30 AM2					
How DRY HOLE					
Drilling will commence					
Reported by DANNY LAYMAN					
Telephone # 1-353-4397					
Date 1/25/93	SIG	NED	F	RM	10001

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

February 3, 1993

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE: Water Permit

Chapman 2-4B2 43-013-31378

1728' FNL & 1015' FWL

SW 1/4 NW 1/4 Sec. 4 T2S R2W

Duchesne County, Utah

Gentlemen:

The original and two copies of the Water Permit for the subject well are enclosed for your review.

Please call Pennzoil Production office in Neola, Utah at (801) 353-4397 for additional information.

Sincerely

Pennzoil Exploration and Production Company

Danny L. Laman

Area Drilling Foreman

Enclosure

FEB 0 1 1995

DIVISION OF

Form 3160-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

SUBMIT IN TRIPLICATE

		0.01101	OIL, O/ (0, 7 (1 1 D IVIII 1			
APPLICATION	FOR PERMIT T	O DRILL,	DEEPEN	, OR PLUG	BACK	5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRIL	L X D	EEPEN] F	PLUG BACK		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
X	AS OTHER	;	SINGLE [MULTIP ZONE	LE _	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PENNZO	IL EXPLORATION	AND PRO	DUCTIO	N COMPANY		8. FARM OR LEASE NAME CHAPMAN	
3. ADDRESS OF OPERATOR P.O. BOX	C 290 NEOLA, UTAH	I 84053 P	HONE: (801) 353-4397		9, WELL NO. 2-4B2	
4. LOCATION OF WELL AT SUR 1728' FNL & 1015'	RFACE (Report location clearly and FWL (SWNW)	d in accordance with a	any State require	ments.*)		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
At proposed production zone SAME	:				- 24	11. SEC., T., R., M., or BLK. and SURVEY AREA SEC. 4 T2S R2W	
	DIRECTION FROM NEAREST TOW 2.7 MILES NORTH			H		12. COUNTY OR PARISH 13. STATE DUCHESNE, UTAH	
15. DISTANCE FROM PROPOSI LEASE LINE, FT. (Also to neares	ED LOCATION TO NEAREST PRO st drig. unit, if any 1015'	PPERTY OR	16. NO> OF A	CRES IN LEASE 640	17. NO. OF	ACRES ASSIGNED TO THIS WELL 640	
18. DISTANCE FROM PROPOSE COMPLETED, OR APPLIED FOR	ED LOCATION TO NEAREST WELF R, ON THIS LEASE, FT 2722'	., DRILLING,	19. PROPOSEI	3700'	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether	or DF, RT, GR, etc.) 5623.4 GR				22. APPROX	FEB. 5, 1993	
23.	PROPC			O CEMENTI		OGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE	ER FOOT	SETTING DEF	TH	QUANTITY OF CEMENT	
Water Permit No:	Roosevelt City Water Hauled					PECETAEU PED U 4 1995 BINIBION C.2	
	n subsurface locations and measure	ed and true vertical de	pths. Give blow		IAN	ew productive zone. If proposal is to drill or deeper DATE: February 2, 1993	
APPROVED BY:			TITI	E		DATE	

Form 3160-3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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	DIV	ISION OF	OIL, GA	S, AND MIN	IING	
APPLICATION	N FOR PERMIT T	O DRILL,	DEEPEN	, OR PLUG	BACK	5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRIL	L X D	EEPEN [] `	PLUG BACK		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
! Y 1	GAS OTHER WELL		SINGLE ZONE	MULTIF ZONE	PLE _	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PENNZO	OIL EXPLORATION	N AND PRO	DUCTIO	N COMPANY		8. FARM OR LEASE NAME CHAPMAN
3. ADDRESS OF OPERATOR P.O. BOX	(290 NEOLA, UTA)	H 84053	PHONE: (801) 353-4397		9. WELL NO. 2-4B2
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	PRECTION FROM NEAREST TOWN 2.7 MILES NORTH			Н		12. COUNTY OR PARISH 13. STAT DUCHESNE, UTAH
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1. ELEVATIONS (Show whether	or DF, RT, GR, etc.) 5623.4 GR				22. APPROX	FEB. 5, 1993
	PROPO	SED CAS	SING AN	D CEMENTI	NG PRO	OGRAM
SIZE OF HOLE	SIZE OF CASING	WEIGHT P	ER FOOT	SETTING DEI	PTH	QUANTITY OF CEMENT
Vater Permit No:	Roosevelt City Water Hauled					
,		*				ING A TOTAL OF IT
-				•		FED 0 4 1995
		y.*				UNIDION OF
	·	*		•		1386 S VAIVINIE
	OPOSED PROGRAM: If proposal subsurface locations and measure					ew productive zone. If proposal is to drill or dee
IGNED Janon	e L Lamen	ТІТІ	E: AREA	DRILL FOREN	IAN	DATE: February 2, 1993
nis space for Federal or State off ERMIT NO: <u>43</u>	co use) - 013 - 31378		/	APPROVED DA	RE:	ec. 15, 1992
PPROVED BY:	-		TITL	E		DATE:

Form 3160-3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

SUBMIT IN TRIPLICATE

	ואוט	SIUN UF	UIL, GA	S, AND MIN	ING		
APPLICATION	FOR PERMIT T	O DRILL,	DEEPEN	, OR PLUG	BACK	5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRIL	L X D	EEPEN	F	PLUG BACK		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
! 🗸 1	AS OTHER		SINGLE ZONE	MULTIP ZONE	LE	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PENNZO	IL EXPLORATION	N AND PRO	DUCTIO	N COMPANY		8. FARM OR LEASE NAME CHAPMAN	
3. ADDRESS OF OPERATOR P.O. BOX	C 290 NEOLA, UTAF	I 84053	PHONE: (801) 353-4397		9. WELL NO. 2-4B2	
4. LOCATION OF WELL AT SUF 1728' FNL & 1015'	RFACE (Report location clearly and FWL (SWNW)	d in accordance with	any State require	ments.*)		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
At proposed production zone SAME				*.		11. SEC., T., R., M., or BLK. and SURVEY AREA SEC. 4 T2S R2W	
	D 2.7 MILES NORTH			H		12. COUNTY OR PARISH 13. STATE DUCHESNE, UTAH	
15. DISTANCE FROM PROPOS LEASE LINE, FT. (Also to neares	ED LOCATION TO NEAREST PRO st drig. unit, if any 1015'	OPERTY OR	1	CRES IN LEASE 640	17. NO. OF	ACRES ASSIGNED TO THIS WELL 640	
18. DISTANCE FROM PROPOSE COMPLETED, OR APPLIED FO	ED LOCATION TO NEAREST WELL R, ON THIS LEASE, FT 2722'	L, DRILLING,	19. PROPOSEI	3700'	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether	or DF, RT, GR, etc.) 5623.4 GR				22. APPROX	DATE WORK WILL START FEB. 5, 1993	
 23.	PROPO	SED CAS	SING AN	CEMENTI	NG PRO	OGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT P	ER FOOT	SETTING DEF	PTH	QUANTITY OF CEMENT	
			·	-			
·	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u>. </u>			
Water Permit No:	Roosevelt City Water Hauled					RECEIVED	
				-		FEB 0 4 1993	
						DIVISION OF	
					· · · · · · · · · · · · · · · · · · ·		
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: If proposal in subsurface locations and measure	is to deepen or plug ad and true vertical o	back, give data on lépths. Give blow	present productive zone out preventer program, if	and proposed r	new productive zone. If proposal is to drill or deeps	
SIGNED Jann	s L Lames	ТІТІ		DRILL FOREM		DATE: February 2, 1993	
(This space for Federal or State of PERMIT NO: 43 -	ice use) - 013 - 31378			APPROVED DA	RE:	ec. 15, 1992	
APPROVED BY:	-		TITI	.E		DATE:	

STATE OF UTAH DIVISION OF OIL, GAS AND MINING CEMENTING OPERATIONS

COMPANY NAME: PENNZOIL EXPL. & PROD.CO. API NO: 43-013-31378
WELL NAME: CHAPMAN 2-4B2
QTR/QTR SW/NW SECTION 4 TOWNSHIP 2 S RANGE 2 W
CEMENTING COMPANY: DOWELL SCHLUMBERGER WELL SIGN: YES
INSPECTOR: BERRIER DATE: 2-11-93
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:
SURFACE CASING: Y INTERMEDIATE: PROD CASING:
PERFORATIONS:SQUEEZE PRESSURE:
CASING INFORMATION:
SIZE: 9 5/8 GRADE: S-95 HOLE SIZE: 12 1/4 DEPTH: 3,230
SLURRY INFORMATION: 1.CLASS: 50-50 POZ 850 SX. 6% CLASS G 2% CaCl,1/4 LEAD: D20,2%CACL,CELLO & FL. TAIL: #/SX CELLO FLAKE 300SX
2.SLURRY WEIGHT: LEAD: 12# TAIL: 15.8#
3.WATER (GAL/SX) LEAD: 10.7 GAL/SX TAIL: 4.95 GAL/SK
4.COMPRESSIVE STRENGTH: PSI @ HRS HRS.
PIPE CENTRALIZED: Y CEMENTING STAGES: 1
LOST RETURNS: N REGAIN RETURNS: N/A BARRELS LOST: N/A
TOP OF CEMENT: SURFACE PERFORATED INTERVAL:
PRIMARY CEMENT TO SURFACE: YES
1 INCH INFORMATION: WEIGHT: 15.6 CEMENT TO SURFACE: Y
FEET: 160 SX: 100 CLASS: G %SALTS: 3 RETURNS: Y
ADDITIONAL COMMENTS: ONE INCHED SURFACE CSG. W/100 SX. "G" W/
3% CACL. GOODE CEMENT RETURNS.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP
WELL NAME: CHAPMAN 2-4B2 API NO: 43-013-31378
QTR/QTR: SW/NW SECTION: 4 TWP: 2S RANGE: 2W
CONTRACTOR: GRACE DRILLING CO. RIG NUMBER: 193
INSPECTOR: BERRIER TIME: 8:00 AM DATE: 2/25/93
OPERATIONS: RUNNING DIRECTIIONAL SURVEY DEPTH: 8,521
SPUD DATE: DRY: 12-10-92 ROTARY: 1-19-93 T.D.: DEPTH:
WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: LINED: Y PLASTIC: Y
RUBBER: BENTONITE: OTHER: MUD WEIGHT LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y
LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
REMARKS:
9 5/8" CASING SET AT 3230'.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

April 7, 1993

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE:

Sundry Notice: Final Drilling Report

Chapman 2-4B2

1728' FNL & 1015' FWL

SW 1/4 NW 1/4 Sec. 4 T2S R2W

Duchesne County, Utah

BECZIMED

APR 0 9 1993

DIVISION OF OIL GAS & MINING

Gentlemen:

The original and two copies of the Final Drilling Report for subject well are enclosed for your review and records.

Pennzoil Exploration and Production Company requests that this Sundry Notice and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

If you should require addition information, please call Pennzoil Production Office in Neola, Utah, at (801) 353-4397. for

Sincerely

Pennzoil Exploration and Production Company

Danny L. Laman

Area Drilling Foreman

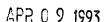
Enclosure

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATE*

De fine of the same and the	LEASE DESIGNATION NA	AND SERIAL NO.						
1. OIL X GAS OTHER DIVISION OF	6. IF INDIAN, ALLOTTEE NA	OR TRIBAL NAME						
SUNDRY NOTICES AND REPORTS ON WELLS AS A BANKING	7. UNIT AGREEMENT NA	ME						
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals)	NA							
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	3						
PENNZOIL EXPLORATION and PRODUCTION COMPANY	СНАРМ	IAN						
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTAH 84053	9. WELL NO. 2-4B	2						
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.	10. FIELD AND POOL, OR	WILDCAT						
See also space 17 below.)	BLUEBELL - Y							
At surface	11. SEC., T., R., M., OR							
SW NW 1728 FNL & 1015 FWL	SURVEY OR ARE							
	Sec. 4 T25	S R2W						
14. PERMIT NO. 15. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) 43-013-31378 5647 KELLY BUSHING	12. COUNTY OR PARISH	13. STATE						
	Duchesne	Utah						
16. Check Appropriate Box To Indicate Nature of Notice, I	Report, or Other D	ata						
	NT REPORT OF:							
		weu -						
TEST WATER SHUT-OFF> PULL OR ALTER CASING > WATER SHUT-OFF>	REPAIRING	├						
FRACTURE TREAT > MULTIPLE COMPLETE > FRACTURE TREATMEN	IT> ALTERING	CASING >						
SHOOT OR ACIDIZE > ABANDON*> SHOOTING OR ACDIZIN	IG> ABANDON	MENT >						
REPAIR WELL> CHANGE PLANS> (OTHER) FINAL DRILLI	NG REPORT	X						
(OTHER): (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)								
17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates,. Including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)* *** SEE ATTACHMENT FOR FINAL DRILLING REPORT								
18. I hereby certify that the foregoing is true and correct.								
SIGNED: Janny K. Kamar TITLE: Area Drilling Foreman	DATE: April 7, 1	993						
(This space for Federal or State office use)								
, , , , , , , , , , , , , , , , , , , ,								
APPROVED BY:		ATE:						



FINAL DRILLING REPORT

DIVISION OF

1728 FNL & 1015 FWL GAS & MINING CHAPMAN 2-4B2 - Sec. 4 T2S R2W SW NW API: 43-013-31378

- Spud with Bill Jr. Rathole Rig #1 at 8:30 AM on 1-23-93.
- Set 16" at 80' and cement with 250 sks. Class "G" w/ 2% CaCl; Circulate cement to surface.
- Rig up Grace Rig # 193 and spud at 12:00 AM on 2-8-93.
- Drill a 12.25" hole to 3230'. Encountered two waterflows @ 610' and 1957'.
- Set 9.625" 36/40# K-55/HC-80 STC at 3230' and cement with

Lead: 854 sks. 50/50 Poz plus additives; Mix @ 12 ppg. Yield @ 1.95 cuft/sk.

Tail: 300 sks. Class "G" plus additives; Mix @ 15.8 ppg. Yield @ 1.15 cuft/sk...

Top Off: 100 sks. Class "G" w/ 3% CaCl Mix @ 15.8 ppg. Yield @ 1.15 cuft/sk.

Circulated 84 bbls cement to surface. Bump Plug @ 12:18 PM on 2-11-93.

- Nipple up BOPs and test to 5000 psi. Test casing to 1500 psi> (O.K.)
- Drill a 8.75" hole to 10,510' with no problems.

- Log well with Phasor Induction 10.505' - 3230'

Gamma Ray

10,476' - 100'

Digital Sonic

10,476' - 5100'

Caliper Log

10,458' - 3230'

- Set 7" 23# N-80/S-95 LTC/BUTT. at 10,510' and cement with a DVT @ 8012'.

First Stage:

Lead: 325 sks. 50/50 Poz w/ additives; Mix @ 14.1 ppg. Yield @ 1.26 cuft/sk.

Tail: 100 sks. Class "G" w/ additives; Mix @ 15.6 ppg. Yield @ 1.18 cuft/sk.

Bump Plug @ 2:00 PM on 3-7-93. Open DVT with full circulation.

Second Stage:

Lead: 650 sks. Hi-Fill w/ additives; Mix @ 11 ppg. Yield @ 3.82 cuft/sk.

Tail: 850 sks. 50/50 Poz w/ additives; Mix @ 14.1 ppg. Yield @ 1.26 cuft/sk.

Bump and closed DVT @ 8:30 PM on 3-7-93.

- Nipple up BOPs and test same to 5000 psi. Test casing to 4000 psi. (O.K.)
- Drill a 6.25" to 13,100' T.D. with no problems.
- Final Mud Properties: 13.1 ppg. 46 vis. 9.4 wl.
- Log well with Phasor Induction

13,089' - 10,510'

Gamma Ray

13,070' - 10,375'

Digital Sonic

13,041' - 10,510'

Caliper Log

13,020' - 10,510'

- Set a 5" 18# P-110 FL4S Liner w/ ATI RSR-3 Liner Hanger w/ 6" tie back sleeve. TOL @ 10,139' Set @ 13,100'
- Cement Liner with 245 sks. Saltbond "G" w/ 35% Silica Flour and additives

Mix @ 15.9 ppg. Yield @ 1.61 cuft/sk. Bump Plug @ 4:00 AM on 4-2-93

- Clean out to TOL and displace hole with 9.2 ppg. Brine.
- Install Tubing Spool and small BOPs; Shut Well In and Secure.
- Release rig @ 4:30 AM on 4-4-93.
- FINAL DRILLING REPORT

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

OPERATOR PENNZOIL EXPLORATION & PRODUCTION	OPERATOR ACCT AN	N 280-
ADDRESS 1.C. 1202 2961 Kachunek-17	pression vect. M	1. 112005
Houston, Tx 77252-2967		

ACTION CODE	CURRENT	NEW	API NUMBER	T w	ELL NAME		7	<u> </u>			:		
^	1	ENTITY NO.				7	QQ	SC	T P	LOCATIO RG	COUNTY	SPUD Date	EFFECTIV
A	99999	11485	4301331378	Chapman	2+4B2	·	SWNW	4	28	2W	Duchesne	1/23/93	DATE
WELL 1 C	OMMENTS: E,	ntity added	1 6-3-93. Jec		7			<u> </u>			, and the second	1/22/10	1/23/9
		1	Jec	f.		• "			,				
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WELL 2 CO	OMMENTS:												
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	,												
TION COO	ES (See ins	tructions o	n back of form)		· · ·	1) e (2)	EXP IN E	See Way			·		
n - 1	ray , raranii21) U	ew entity f	or new well (sing	le well anly)		2) 5 (5)			Ä	i	. 1. 7	()	,

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

JUN 0 1 1993

O" CAS & LINING

Phone No. 1713, 546-6998

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

			STATE OF	- UTAH		3	- 1		,			
	DEP	ARTME	NT OF NA		ESOURC	ES	I A I	11	5. LEASE	DESIGNATI	ON AND	SERIAL NO.
			N OF OIL, C				-					
WELL	COMPLETION	ON OR	RECOMPL	ETION RE	EPORT A	AND LOG*			6. IF INDI	AN, ALLOTTI	E OR T	RIBE NAME
1a. TYPE OF WELL:		OIL W	/ELL X GA	SWELL	DRY	Other						
b. TYPE OF COMPLET	ION:								7. UNIT A	GREEMENT	NAME	
NEW WELL X	_	DEE	PEN PLUG	BACK	DIFF. RESVR.	Other			8. FARM	OR LEASE N	AME	
2. NAME OF OPERATOR						<u> </u>	Mass	-		apman		
	Exploration	and Pro	duction Co	npany	D.	E CIBILLY	5	A SHARES	9. WELL I			
3. ADDRESS OF OPERA					1363		-		2-4			
P. O. Box	x 290 Neo	la, Utah	84053		_ <u>_</u>	JUN 1 5 13	993			AND POOL,		
4. LOCATION OF WELL	(Report location	-	d in accordance wi		uirements)					ebell-W		
At surface	-4.11		FNL & 101	P. HAAF		DIVISION C)F				R BLOC	K AND SURVEY
At top prod. interval r At total depth	eported below	same same			(**,*	'CASaimi	NINO		OR AR	EA C. 4 , T29	S P2)\ A /
At total depair		Juino	T ₄	4. PERMIT NO.		DATE ISSUED)			TY OR PARI		13. STATE
				43-013	-31378-0					chesne		UT
15. DATE SPUDDED	16. DATE T.D. REA		17. DATE COMP		roduce)	18. ELEVATIONS (I		, GR, ETC.)		1		/. CASINGHEAD
1-23-93	3-28-93		5-21-9		<u> </u>	5647' RK						22'
20. TOTAL DEPTH, MD & 13,100'	TVD 21.	PLUG BAC 13,08	K T.D., MD & TVD	ľ	22. IF MULTIP	LE COMPL., HOW MA	ANY ·	23. INTER		ROTARY TO	OOLS	CABLE TOOLS
24. PRODUCING INTERV	AL(S) OF THIS COM			ME (MD AND TV	(D)			DRILLE			IONAL :	SURVEY MADE
			6-13,050' W		-,					No		50.00
26. TYPE ELECTRIC AND										27. W	AS WEL	L CORED
	ction, Gamm	a Ray, I				Bond Log, P		n Log		1	10	
28 CASING SIZE	WEIGHT LDE	-	****			rt all strings se T		10.05000				
9.625"	WEIGHT LB/F 36/40#		3230'	HOLE 12	2.25"	1254 sxs in		NG RECORI)		+-^	MOUNT PULLED
7.000"	23#		10,510'		75"	1st stage: 4			ge: 1	500 sxs	D	/ tool at 8012'
	<u> </u>		· · · · · · · ·			<u></u>					丄	
29	TOD 0470			RECORD		T	30	F		SING RE		
5.000"	TOP (MD) 10,139'		13,100'	SACKS	245	SCREEN (MD)	3.5			SET (MD) ,114'	$+^{P}$	10,114'
3.000	10,100		13,100		.+5	 	3.5	-		, 1 14	+	10,114
31. PERFORATING RECO	DRD (Interval,	size and nui	mber)		.	32 ACID,	SHOT, I	FRACT	JRE, C	EMENT,	squ	EEZE, ETC.
						DEPTH INTE						ERIAL USED
						11,206	-13,050	'	2	5,000 g	als 1	5% HCL
	See	Attache	ed List									· · · · · · · · · · · · · · · · · · ·
33				PRC	DUCTIO	N		<u> </u>				
DATE FIRST PRODUCTION	N PR	ODUCTION I	METHOD (F			and type of pump)			WELL STA	TUS (F	roducin	g or shut-in)
5-21-93				Flowing	3					Produci		<u> </u>
DATE OF TEST	HOURS TESTED	сно	KE SIZE	PRODUCTIO	ON FOR	OIL - BBLS		GAS - MCF		WATER - E		GAS - OIL RATIO
5-21-93	20		21/64"	TEST PERIO		713		<u>800-11</u>		261	1	1111:1
FLOW. TBG PRESS.	CASING PRESSURI 0	i	CULATED HOUR RATE:	OIL - B	855		8-MCF 0-1100	ĺ	WATE 31	R - BBLS	OIL	GRAVITY-API Unknown
34. DISPOSITION OF GAS	<u> </u>				000	, 00	0-1100			EST WITNE	SSED E	
			•	Sold						Jess		
35. LIST OF ATTACHMEN		_										<u>-</u>
		f perfor				•						
36. I hereby certify that the	foregoing and attach	ed information	Ω	1								
SIGNED Jes	s Dullnig	dess	Dulh	MA TITL	.E Pe	troleum Engi	neer			DATE	≣ 6-	11-93

Chapman 2-4B2

			0	TRUE VERT. DEPTH			<u> </u>									-	
	GEOLOGIC MARKERS		TOP	MEASURED										 			
	CHO			NAME		i '											
	33	3					~					 _		· · · · · · · · · · · · · · · · · · ·			
(Show all important zones of porosity and contents thereof: cored intervals: and all	drill-stem tests, including death interval tested cushion used time tool open	flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.														
(Show all important ze	drill-stem tests includ	flowing and shut-in pr	BOTTOM			74			61							-	
RUS ZONES:			TOP		12,465'	12,828'	12,968'										
37. SUMMARY OF PORUS ZONES:			FORMATION	WASATCH	200	215	216										



CHAPMAN 2-4B2 FINAL STAGE 1 PEFORATING RECORD FOR MAY 20, 1993

PERF	NET			GUN SIZE AND	PERF	NET			GUN SIZE AND
INTERVAL	FT	SPF	HOLES	PHASING	INTERVAL	FT	SPF	HOLES	PHASING
11206-11208	2	1	2	2-1/2", 0 degree	12301-12303	2	1	2	2-1/2", 0 degree
11224-11226	2	1	2	2-1/2", 0 degree	12315-12317	2	1	2	2-1/2", 0 degree
11231-11233	2	1	2	2-1/2", 0 degree	12320-12324	4	1	4	3-3/8", 120 degree
11239-11241	2	2	4	2-1/2", 0 degree	12385-12387	2	1	2	2-1/2", 0 degree
11253-11254	1	2	2	2-1/2", 0 degree	12390-12396	6	1	6	3-3/8", 120 degree
11256-11258	2	1	2	2-1/2", 0 degree	12398-12405	7	1	7	3-3/8", 120 degree
11272-11275	3	1	3	2-1/2", 0 degree	12445-12447	2	1	2	2-1/2", 0 degree
11296-11299	3	2	6	2-1/2", 0 degree	12458-12464	6	1	6	3-3/8", 120 degree
11304-11310	6	1	6	3-3/8", 120 degree	12487-12489	2	1	2	2-1/2", 0 degree
11441-11447	6	1	6	3-3/8", 120 degree	12497-12504	7	1	7	3-3/8", 120 degree
11467-11469	2	2	4	2-1/2", 0 degree	12507-12509	2	1	2	2-1/2", 0 degree
11485-11488	3	. 1	3	2-1/2", 0 degree	12511-12515	4	1	4	3-3/8", 120 degree
11501-11503	2	1 .	2	2-1/2", 0 degree	12531-12533	2	2	4	3-3/8", 120 degree
11524-11528	4	-1	4	3-3/8", 120 degree	12536-12539	3	1	3	2-1/2", 0 degree
11541-11544	3	1	3	2-1/2", 0 degree	12554-12557	3	1	3	3-3/8", 120 degree
11546-11548	2	1	2	2-1/2", 0 degree	12578-12579	1	1	1	3-3/8", 120 degree
11554-11556	2	1	2	2-1/2", 0 degree	12582-12586	4	1	4	3-3/8", 120 degree
11646-11648	2	1	2	2-1/2", 0 degree	12647-12649	2	1	2	3-3/8", 120 degree
11650-11652	2	1	2	3-3/8", 120 degree	12671-12674	3	1	3	3-3/8", 120 degree
11708-11709	1	1	1	3-3/8", 120 degree	12735-12737	2	1	2	3-3/8", 120 degree
11765-11767	2	2	4	3-3/8", 120 degree	12743-12747	4	1	4	3-3/8", 120 degree
11772-11777	5	1	5	3-3/8", 120 degree	12749-12751	2	1	2	3-3/8", 120 degree
11781-11782	1	1	1	3-3/8", 120 degree	12797-12799	2	1	2	3-3/8", 120 degree
11785-11787	2	1	2	3-3/8", 120 degree	12807-12809	2	1	2	3-3/8", 120 degree
11793-11799	6	2	12	3-3/8", 120 degree	12813-12819	6	1	6	3-3/8", 120 degree
11806-11808	2	2	4	3-3/8", 120 degree	12830-12833	3	1	3	3-3/8", 120 degree
11861-11864	3	2	6	3-3/8", 120 degree	12878-12879	1	1	1	3-3/8", 120 degree
11898-11902	4	2	8	3-3/8", 120 degree	12895-12897	2	1	2	3-3/8", 120 degree
11915-11918	3	1	3	3-3/8", 120 degree	12936-12938	2	1	2	3-3/8", 120 degree
11939-11942	3	1	3	3-3/8", 120 degree	12942-12944	2	1 .	2	3-3/8", 120 degree
11948-11952	4	1	4	3-3/8", 120 degree	12946-12949	3	1	3	3-3/8", 120 degree
11964-11968	4	1	4	3-3/8", 120 degree	12953-12955	2	1	2	2-1/2", 0 degree
11972-11974	2	2	4	3-3/8", 120 degree	12971-12973	2	1	2	2-1/2", 0 degree
11981-11983	2	1	2	3-3/8", 120 degree	12988-12993	5	1	5	3-3/8", 120 degree
11992-11994	2	1	2	3-3/8", 120 degree	13001-13003	2	1	2	2-1/2", 0 degree
12059-12061	2	1	2	3-3/8", 120 degree	13044-13046	2	1	2	2-1/2", 0 degree
12066-12069	3	1	3	3-3/8", 120 degree	13048-13050	2	1	2	2-1/2", 0 degree
12083-12084	1	1	1	3-3/8", 120 degree	SUB TOTAL	240		269	
12146-12149	3	1	3	3-3/8", 120 degree					
12165-12167	2	1	2	3-3/8", 120 degree	THE FOLLOWI	NG IN	TERVA	LS WERE	SHOT OUT
12170-12172	2	1.	2	3-3/8", 120 degree	OF ZONE BY H	ILS DU	IE TO I	MALFUNC	CTION OF
12177-12180	3	1	3	2-1/2", 0 degree	PERFORATING	G GUN			
12183-12186	3	1	3	2-1/2", 0 degree	12364-12365	1	1	1	3-3/8", 120 degree
12193-12196	3	1	3	2-1/2", 0 degree	12423-12425	2	1	. 2	3-3/8", 120 degree
12205-12207	2	1	2	2-1/2", 0 degree	12465-12467	2	1	2	3-3/8", 120 degree
12233-12235	2	. 1	2	2-1/2", 0 degree	12485-12487	2	- 1	2	3-3/8", 120 degree
12253-12258	5	1	5	3-3/8", 120 degree	12515-12518	3	1	3	3-3/8", 120 degree
12291-12293	2	1	2	2-1/2", 0 degree	SUB TOTAL	10		10	



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Governor Ted Stewart Executive Director James W. Carter Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

RECEIVED

JUN 2 FIELD OFFICE

June 25, 1993

Mr. Jess Dullnig Pennzoil Exploration and Production Company P. O. Box 290 Neola, Utah 84053

Dear Mr. Dullnig:

Chapman #2-4B2, API No. 43-013-31389 Re:

Submittal of Electric and Radioactivity Logs

. We have not received the logs for the referenced well. Well Completion Report indicates that a Phasor Induction, Gamma Ray, Digital Sonic, Caliper, Cement Bond Log and Production Log logs were run. Please submit a copy of these logs to this office as soon as possible.

Your help in this matter will be greatly appreciated. you have questions regarding this request, please contact me at (801)538-5340.

BOREHOLE COMPENSATED SOUR LOG

8-16-93

Production Group Supervisor

R. J. Firth cc:

D. T. Staley

L. D. Clement

Log File



Form OGC-1b

SUBMIT IN TRIPLICATE*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

		5. LEASE DESIGNATION AND SERIAL NO.
1. OIL GAS WELL	OTHER	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
(Do not use this form for proposals to o	S AND REPORTS ON WELLS drill or to deepen or plug back to a different reservoir. FOR PERMIT-" for such proposals)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PENNZOIL EXPLORATION	ON and PRODUCTION COMPANY	8. FARM OR LEASE NAME Chapman
3. ADDRESS OF OPERATOR P.O. BOX 290	NEOLA, UTAH 84053	9. WELL NO. 2-4B2
4. LOCATION OF WELL (Report location clear See also space 17 below.) At surface 1728' FNL & 1015 FWL (SW,NW)	rly and in accordance with State requirements.	10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T2S, R2W
14. PERMIT NO. 15. EI	LEVATION (SHOW WHETHER DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-013-31378-00 5647'	RKB	Duchesne County Utah
(OTHER): (Note: Report results of multiple completion on 17. Describe proposed or completed operation:	SHOOTING OR ACD (OTHER) Well Completion or Recompletion Report and Log form) Is (Clearly state all pertinent details, and give pertinent day drilled, give subsurface locations and measured and tri	ites,. Including estimated date of starting any
	dition perfs. in the Wasatch formation and so and during well work will be repaired with rem APPROVED BY THE ST OF UTAH DIVISION	TATE OF AUG 4.4.4003
	OIL, GAS, AND MINI DATE: 93 BY: 184	DIVISION OF GAS & MINING
18. I hereby certify that the foregoing is true an SIGNED: NOEL W. PUTSCHER	TITLE: PETROLEUM ENGR.	DATE: 8/9/93
(This space for Federal or State office use)	₩I . ₩	DATE
APPROVED BY: CONDITION OF APPROVAL IF ANY:	TITLE:	DATE:

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

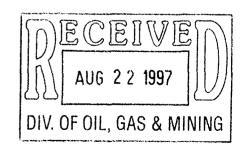
-	or: <u>PENNZUI</u> :Fee:_	L EXPLORATION & PRODUCTI	<u>UN CU</u> Lease: State	: Federal:
			ADT Warken	42-012-21279
Reat to	ame: C	HAPMAN #2-4B2 wnship: <u>2S</u> Range: <u>2W</u>	API NUMBER:	43-U13-313/8 Field:
BLUI	EBELL 10	wiibiiip. <u>20</u> nailye. <u>2n</u>	_ Councy:	1.16101
Well S	tatus: PO	Well Type:	Oil: Y Gas:	
PRODUC'	TION LEASE	EQUIPMENT: Y CENTR	AL BATTERY:	
Y	Well head	Y Boiler(s)	Compressor	Separator(s)
	Dehydrator	(s) <u>(3)</u> Shed(s)	Line Heater(s)	Heated
Separat	tor			
Y	VRU	Y Heater Treater(s	;) .	
PUMPS:				
	Triplex	Chemical	Centrif	ugal
	•			
LIFT M				
<u> </u>	Pumpjack	Hydraulic	Submersible	Flowing
GAS EQ	JIPMENT:			
(2)	Gas Meters	Y Purchase Meter	Y Sales Meter	
TANKS:	NUMBER		SIZE	
	v	Oil Storage Tank(s)	2-500 OIL TANKS	
-		orr prorage lanking,	L SOO GIL TAKES	BBLS
_	У	Water Tank(s)	1-400 WATER TANK	
				BBLS
-	У	Power Water Tank	1-400 BARREL PIT TA	NK PRI G
	v	Condensate Tank(s)	1-AO BARREI CONDENS.	BBLS BBLS
-	- 1	. Condensace lank(s)	BBLS	
		Propane Tank		
-		•		
		ETER ON WATER TANK; (2)		
		HER IS A WATER TRANSFER		
LEAVES	LOCATION.	BOILER INSPECTION POSTE	D IN BOILER HOUSE.	
	on central	battery: Qtr/Qtr:	Section:	Fownship:
Inspect	tor:	DENNIS L. INGRAM		Date: 2/10/94

STATE OF UTAH DIVISION OF OIL, GAS AND HINING WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD COMPANY REP: GRAIG GOODRICH
WELL NAME: CHAPMAN #2-4B2 API NO: 43-013-31378
SECTION: 4 TWP: 02S RANGE: 02W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: WATER INJECTION:
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L. INGRAM TIME: 12:00 PM DATE: 8/17/95
REASON FOR WORKOVER:
CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:Y
CASING OR LINER REPAIR: Y ACIDIZE: RECOMPLETION:
TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:
ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:
ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:
PIT: LINED N UNLINED N FRAC TANK N BOPE: Y H2S PRESENT: N
OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TUBING
JW GIBSON RIG #127 ON HOLE.
REMARKS:
HOLE IN TUBING REPLACE AND PUT BACK ON PRODUCTION.

STATE THE TAH		
DEPARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND M	-	6. Lease designation and Serial Number
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON	WELLS	
Do not use this form for proposals to drill new wells, deepen existing well, of the use APPLICATION FOR PERMIT - for such pro		8. Unit or Communitization Agreement
Type of Well		9. Well Name and Number
X Oil Well Gas well Other (specify)		Chapman 2-4B2
Name of Operator		10. API Well Number
Pennzoil Company		43-013-31378-00
Address of Operator	l	11. Field and Pool, or Wildcat
P.O. Drawer 10 Roosevelt, UT 84066	801-722-5128	Bluebell - Wasatch
Location of Well Footage : 1728' FNL & 1015' FWL		Duchesne
Footage : 1/28 FNL & 1015 FVVL QQ, Sec, T., R., M. : Section 4, T2S, R2W	,	Utah
CHECK APPROPRIATE BOXES TO INDICATE NAT		***************************************
NOTICE OF INTENT		QUENT REPORT
(Submit in Duplicate)		mit Original Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection X Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
X Other Perforate additional Wasatch pay	Date of Work Completion	
Approximate Date Work Will Start Sept. 1997	Report results of Multiple Completion and Recompon WELL COMPLETION OR RECOMPLETION AN * Must be accompanied by a cement verification or	ID LOG form
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin location and measured and true vertical depths for all markers and zones pertinen 		ectionally drilled, give subsurface

Pennzoil plans to perforate additional Wasatch pay from 10,743' to 13,056' (111 intervals, 305', 610 holes) and acidize old and new perfs with approximately 55,500 g 15% HCL.



4. I hereby certify that the fo	oregoing is true and correct	1 00				
Name & Signature	Jess Dullnig	Gelling	Title	Senior Petroleum Engineer	Date	20-Aug-97
(State Use Only)				OF UTAH DIN OIL, GAS, AN DATE:) 8/26/97	/ISIOi	N OF

STATION F UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS, AND MI	
SUNDRY NOTICES AND REPORTS ON	7. Indian Allottee or Tribe Name WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to Use APPLICATION FOR PERMIT - for such prop	
1. Type of Well X Oil Well Gas well Other (specify)	9. Well Name and Number Chapman 2-4B2
Name of Operator Pennzoil Company	10. API Well Number 43-013-31378-00
3. Address of Operator P.O. Drawer 10 Roosevelt, UT 84066	4. Telephone 11. Field and Pool, or Wildcat 801-722-5128 Bluebell - Wasatch
5. Location of Well Footage : 1728' FNL & 1015' FWL QQ, Sec, T., R., M. : Section 4, T2S, R2W 12 CHECK APPROPRIATE BOXES TO INDICATE NAT	county : Duchesne State : Utah URE OF NOTICE REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare	SUBSEQUENT REPORT (Submit Original Form Only) Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans X Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off Other	X Other Perf additional Wasatch pay Date of Work Completion 12-Dec-97
Approximate Date Work Will Start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine location and measured and true vertical depths for all markers and zones pertinent 9/17/97 Perf 12128-13056 (20 intervals, 53', 106 holes) 9/19/97 Acidized 12,128-13,056 with 14,300 g 15% HC 9/22/97 Tracer survey indicated acid job communicated 9/24/97 Set 5" CIBP at 12,020' 9/24/97 Perf 11404-11939 (25 intervals, 56', 112 holes) 9/29/97 Acidized perfs 11847-11952 with 1700 g 15% H 9/29/97 Acidized perfs 11206-11808 with 8300 g 15% H 10/3/97 Perf 10743-11329 (69 intervals, 203', 406 holes 10/6/97 Acidize perfs 10743-11329 with 16,600 g 15% H 10/13/97 Finished installing Y tool and rods 10/27/97 Ran production log through Y tool 12/9/97 Finished removing Y tool 12/9/97 Set 5" CIBPs at 11880' and 11,750' to shut off v 12/12/97 Returned well to rod pump.	to this work.) L d above treating pkr up to 11,200' HCL, good ball action HCL, fair ball action s) HCL FED 17 1998
14. I hereby certify that the foregoing is true and correct Name & Signature Jess Dullnig	Title Senior Petroleum Engineer Date 12-Feb-98

(State Use Only)

WO tax credit 9/98



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967

Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENUL, ANDERCON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

cc:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

MENLE COLLEGE

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

Exhibit

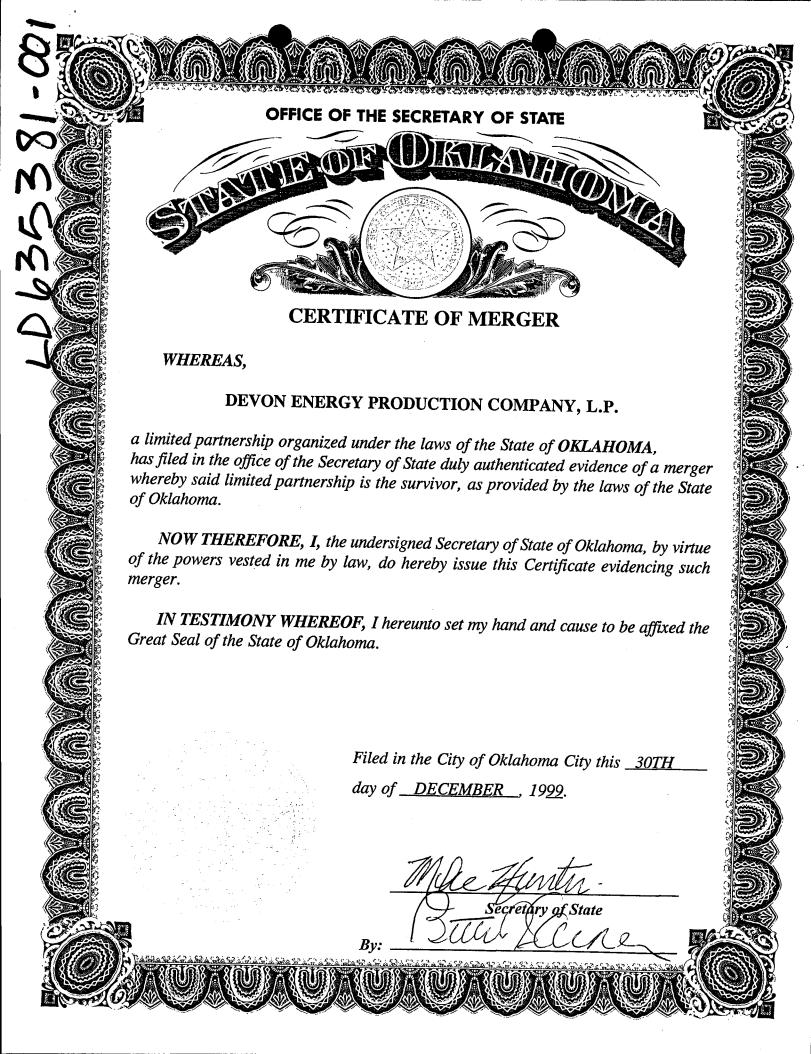
CC:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch. MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 RECEIVED

OIL, GAS AND MINING

FEB 1 6 2000

In Reply Refer To: 3106 U-0575A et al (UT-932)

NOTICE

Devon Energy Production Company L.P. 20 North Broadway, Suite 1500

Oklahoma City, Oklahoma 73102-8260

Oil and Gas U-0575A et al

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

cc: Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	11-58854	3 33333

Devon Energy Production Company, L.P.

FILED

DEC 3 0 1999

Certificate of Merger

OKLAHOMA SECRETARY OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of <u>Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

MAR 13 2000

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

y: / & Mry

J. Larry Nichola, Manager

RECEIVED

MAR 1 3 2000

KECEIVED

APR 2 0 2000

<u>DEVON ENERGY PRODUCTION COMPANY, L.P.</u> <u>UTAH PROPERTIES</u>

	UIL GAS ANI					I FAOR NO /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	LEASE NO. /
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	AGREEMENT NO.
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	14201021076790124
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	30142
54	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	90102
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	0002
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	1120102011
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
77	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48		BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49		FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50		WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51		MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52		MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53		DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

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DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF OIL, GAS AND MINING

UTAH PROPERTIES

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
न	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	0002
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	142011021131
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
3	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	1720102137073000
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

<u>DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES</u>

-	_API NO.	WELL MARK ONO				LEASE NO. /
-		WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	90101
6	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
						1111070
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	00407
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE		96107
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W		BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE DUCHESNE	BLUEBELL BLUEBELL	

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APR 2 0 2000

	DE	SIGNATION OF AGENT OR OPERATOR
The unders	signed is, on record, the hold	er of oil and gas lease
LEASE N	As per the at	tached spreadsheet.
LEASE N	IUMBER:	
and hereby	designates	
NAME: _	Devon Energy Product	tion Company, L.P.
ADDRES:	s: 20 North Broadway	y, Suite 1500, Oklahoma City, OK 73102-8260
ompliance value of Utah	nereus and on whom the Divi with the Oil and Gas Conserv In with respect to:	thority to act in his behalf in complying with the terms of the lease and regulation ision Director or Authorized Agent may serve written or oral instructions in securin ration General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the
	attached spreadsheet.	ntify each applicable oil and gas well by name and API number. Attach additional pages as needed.)
Note	: Please use April 1,	2000 as the starting date for production reporting purposes.
		RECEIVED
		APR 2 0 2000
		DIVISION OF OIL, GAS AND MINING
nic icase at	It is also understood that this	ent/operator does not relieve the lessee of responsibility for compliance with the terms ation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the sidesignation of agent or operator does not constitute an assignment of any interest ated agent/operator, the lessee will make full and prompt compliance with all rules, Gas and Mining of the State of Utah or its authorized representative.
se tants O	orders of the board of Oil, G	
e lessee agr	orders of the board of Oil, G	ivision Director or Authorized Agent of any change in this designation.
e lessee agr	rees to promptly notify the Di	ivision Director or Authorized Agent of any change in this designation.
e lessee agrective Date	rees to promptly notify the Di	ivision Director or Authorized Agent of any change in this designation. 7 1, 2000 OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

Recinic				
1. GLH	4-KAS			
2. CDW	5=87AV			
3. JLT	6-FILE			

Designation of Agent

X Merger

The operator of the well(s) listed below has changed, effective:	04-01-2000		
FROM: (Old Operator):	TO: (New Operator):		
PENNZOIL COMPANY	DEVON ENERGY EXPL & PROD CO LLC		
Address: P. O. BOX 290	Address: 20 NO. BROADWAY STE 1500		
NEOLA, UT 84053	OKLAHOMA CITY, OK 73102-8260		
Phone: 1-(435)-353-4121	Phone: 1-(405)-235-3611		
Account No. N0705	Account N1275		

	OIL I 100	Chit				
WELL(S)			<u> </u>			
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
DUNCAN 4-2A2	43-013-31276	11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-31231	10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-31278	11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-31333	11269	15-01S-02W	FEE	OW	P
LAMB 2-16A2	43-013-31390	11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-31190	10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-31191	10794	20-01S-02W	FEE	OW	P
LORANGER 6-22A2	43-013-31334	11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-31393	11514	23-01S-02W	FEE	OW	P
LORANGER 2-24A2	43-013-31322	11244	24-01S-02W	FEE	OW	P
SHAW 2-27A2	43-013-31184	10753	27-01S-02W	FEE	OW	P
WISSE 3-35A2	43-013-31215	10925	35-01S-02W	FEE	OW	P
COX 2-36A2	43-013-31335	11330	36-01S-02W	FEE	OW	P
HATCH 2-3B1	43-013-31147	10615	03-02S-01W	FEE	OW	P
BAR F 2-5B1	43-013-31286	11113	05-02S-01W	FEE	OW	P
FRESTON 2-8B1	43-013-31203	10851	08-02S-01W	FEE	OW	P
NORLING 2-9B1	43-013-31151	10616	09-02S-01W	FEE	OW	P
EDWARDS 3-10B1	43-013-31332	11264	10-02S-01W	FEE	OW	P
POWELL 2-16B1	43-013-31820	12342	16-02S-01W	FEE	OW	P
CHAPMAN 2-4B2	43-013-31378	11485	04-02S-02W	FÉE	OW	P
PEARSON 2-11B2	43-013-31356	11359	11-02S-02W	FEE	OW	P
SMITH 2-9C5	43-013-31321	11245	09-03S-05W	FEE	OW	P
BALLARD 2-15B1	43-047-32351	11476	15-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

04/20/2000

3.	The new company has been checked through the Department of Commerce, Division of Corporations Database on: 10/12/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5.	If NO , the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator
8.	for wells listed on: N/A Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro: The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 10/16/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2000
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
S 7	State well(s) covered by Bond No.:
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: 10/03/2000 09/26/2000
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on: 3,01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	MMENTS:

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STATE OF UTAH DEPARTMENT OF NATURA RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depin, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR FERRITT TO DRILL from for such proposals. 1. 17YE OF WELL Oil Well 2. NAME OF OFERATOR: EVEN NEMBERS OF OFERATOR: EVEN NEMBERS OF OFERATOR: 0. SO 238 0.385 North 512 West, Nools, UT, 84953 2. LOCATION OF WELL OOTICES SURVIVE SECTION OF TO THE ONE NUMBER: 1. 12 CHECK APPROPRIATE SOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION ADDIES OF OFERATOR: COMMENT SURVIVE SECTION OF WELL OWNED SUBMISSION TYPE OF SUBMISSION		OTATE OF UTAU		FORM 9		
DIVISION OF OIL, CASA, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal listerals. Use APPLICATION PROPERTY OF DRILL form for such proposals. 1. TYPE OF WELL 2. NAME OF OPERATOR. DEVON ENERGY PRODUCO LD 3. APINUMBER: 4.00133113760000 3. APINUMBER: 4.00103111760000 3. APINUMBER: 4.0013311760000 3. APINUMBER: 4.0010311760000 3. API				ELEACE DECICNATION AND CEDIAL NUMBER.		
DO NOT USE this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION TUTY FOR WELL IL TYPE OF WELL IL TYPE OF WELL SAME OF OPERATOR: DI Well ADDRESS OF OPERATOR: DI ADDRESS OF OPERATOR: J. ADDRESS OF OPERATOR:		DIVISION OF OIL, GAS, AND MINI	NG	I .		
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DOI Well 2. NAME OF DEFRATOR: DEFOND ENERGY PRODUCULP 3. APPINUMBER: 405 228-4248 Ext 3. APPINUMBER: DOI. BOX 290 345 North 5125 West, Neola, UT, 84053 405 228-4248 Ext 4. LOCATION OF WELL TOTAL TOTAL SUBJECTION. DUCHESNE TYPE OF ACTION. TYPE OF ACTION. TYPE OF SUBMISSION TYPE OF ACTION ACROSS ACROSS PARAMS	current bottom-hole depth,	reenter plugged wells, or to drill horizont		7.UNIT or CA AGREEMENT NAME:		
DEVON EXERGY PRODOCOLE 3. ADDRESS OF OPERATOR: 9. FIELD and POOL or WILDCAT: 8. FIELD and				I .		
P.O. Box 290 8345 North 5125 West, Neola, UT, 84053 405 228-4248 Ext FOOTAGES AT SURFACE: 1728 FRU, 1015 FWL OTRIOTE, SECTION, TOWNSHIP, RANGE, MERIDIAN: OUT/CITE: SWINW Section: 04 Township: 02.05 Range: 02.0W Meridian: U TYPE OF SUBMISSION TYPE OF ACTION ACIDICE OUNTY: DUCHESNE STATE: UTAH TYPE OF SUBMISSION TYPE OF ACTION ACIDICE OUNTY: DUCHESNE STATE: UTAH TYPE OF SUBMISSION TYPE OF ACTION ACIDICE OUNTS OF ATENT Approximated bits voin will suit. 11/1/2012 GUANGE WELL STATUS OUNGER WELL STATUS ORGANGE W		_P		I .		
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ADDITICE OF INTEST Approximate sizes or will start: 11/1/2012 CHANGE TUBBIS CHANGE TUBBIG CHANGE WELL NAME CHANGE TUBBIS CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE SUBSECURIT REPORT CHANGE PRACTURE TERAT New CONSTRUCTION SPUD REPORT RECOMMETE DIFFERNIT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON WATER DISPOSAL APPEXTERSION APPEXTERSION OTHER RECOMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the proposed recompletion plan for the subject Approved by the Utah Division of Oil, Gas and Mining Date: October 29, 2012 By: Date: October 29, 2012 By: Date: October 29, 2012 By: Date: Octob	TYPE OF SUBMISSION		TYPE OF ACTION			
Approximate date work will start: 11/11/2012 GHANGE TO PREVIOUS PLANS GOMMGE TUBING GOMMGE PRODUCING FORMATIONS GOMMET WELL STRUS GOMMGE PRODUCING FORMATIONS GOMMET WELL STRUCTION DEEPEN PRODUCTION START OR RESUME PRODUCTION START OR RESUME PRODUCTION START OR RESUME PROPERTOR CHANGE PRODUCTION START OR RESUME PROPERTOR CHANGE PROPERTOR CHANG		ACIDIZE	ALTER CASING	CASING REPAIR		
SUBSCUENT REPORT Date of Work Completion: CHANGE WELL STATUS COMMINGLE PRODUCTION FORMATIONS CONVERT WELL TYPE	Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Date of Work Completion: Date of Work Completion: OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PLUG AND ABANDON PLUG BACK PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON PLUG AND REPAIR WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the proposed recompletion plan for the subject Well. Thank you. Date: October 29, 2012 By: Date: October 29	11/1/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
OPERATOR CHANGE PLUG AND ABANDON PLUG BACK		DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
SPUD REPORT Dates of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL. TEMPORARY ABANDON TEMPORARY ABA	Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
Date: ORDING of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER Recompletion 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the proposed recompletion plan for the subject Well. Thank you. Utah Division of Oil, Gas and Mining Date: October 29, 2012 By: Well. By: WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL APP EXTENSION OTHER RECOMPLETED WATER DISPOSAL WATER DISPOSA		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
□ DRILLING REPORT Report Date: □ WILDCAT WELL DETERMINATION □ OTHER □ SITA STATUS EXTENSION □ OTHER: Recompletion □ OTHER: Recomple		REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
Title NAME (PLEASE PRINT) PHONE NUMBER Julie Patrick		TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
Title NAME (PLEASE PRINT) PHONE NUMBER Julie Patrick	DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the proposed recompletion plan for the subject well. Thank you. Approved by the Utah Division of Oil, Gas and Mining	Report Date:		OTHER	OTHER: Pacamplation		
Please find attached the proposed recompletion plan for the subject well. Thank you. Approved by the Utah Division of Oil, Gas and Mining Date: October 29, 2012 By: NAME (PLEASE PRINT) Julie Patrick PHONE NUMBER Regulatory Analyst	/		OTHER	·		
Date: October 29, 2012 By: Datk Out NAME (PLEASE PRINT) Julie Patrick PHONE NUMBER TITLE Regulatory Analyst	I .	ed the proposed recompletion		Approved by the Utah Division of		
NAME (PLEASE PRINT) Julie Patrick PHONE NUMBER Regulatory Analyst						
NAME (PLEASE PRINT) PHONE NUMBER Julie Patrick 405 228-8684 Regulatory Analyst				Date: October 29, 2012		
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Julie Patrick 405 228-8684 Regulatory Analyst						
N/A 10/15/2012	SIGNATURE		DATE			

Chapman 2-4 B2, RECOMPLETION

DEVON ENERGY PRODUCTION COMPANY WORKOVER PROCEDURE

Chapman 2-4 B2 SW/NW SECTION 4, T2S, R2w BLUEBELL/ALTAMONT FIELD DUCHESNE COUNTY, UTAH

OBJECTIVE:

Perforate and test Lower Green River interval from 9,420 ft to 10,656 ft. Based on swab test results the new LGR interval and existing perforations from 10,735 ft to 10,826 ft will be fraced.

JUSTIFICATION:

Currently the Chapman 2-4B2 makes roughly 28 BOPD and 300 BWPD.

The Chapman 2-4B2 was completed in the Wasatch in 1993. In 1997 a CIBP was set at 11,750 ft and the lower zones were temporarily abandoned. Additional intervals were added from 10,743 ft-11,329 ft.

The Lower Green River will be completed and tested using a packer and RBP to determine potential water zones. Then based on the production results the Lower Green River interval and an existing Wasatch interval, targeting know oil zones, will be fraced and commingled.

WELL DATA:

API No	43-013-31378
AI I I I V	1 0 0 10 0 10 0

Completion Date: May 21, 1993

TD: 13,100' PBTD: 13080

Casing: 9 5/8" 36 & 40# K-55/HC-80 set at 3230'.

7" 23# N-80/S-95 set at 10510'.

5" 18# N-80 FL4S from 10139 to 13100

Perforations: 11206-13050 1993

12128-13056 1997 11404-11939 1997 10743-11329 1997

Perforations above plug at 11750', 10743-11738'.

Chapman 2-4 B2, RECOMPLETION

Other: DV Tool at 8012'.

CIBP's at 12020', 11880', 11,750'

WELL HISTORY

05-12-93	Cleaned out 5" liner down to 13,058'.				
05-20-93	Perf'd 11,206-13,050' (90 intervals, 250', 279 holes)				
05-21-93	Acidized 11,206-13,050' with 25,000 g 15% HCL., observed excellent diversion.				
05-25-93	Ran production log across perfs 11,206-13,050'				
	11882-11918 Major oil & gas, minor water 12056-12070 Major water 12286-12296 Minor oil 12568-12592 Minor oil				
06-28-93	Installed rod pumping equipment.				
09-17-97	Perf 12128-13056 (20 intervals, 53', 106 holes) Tagged PBTD at 13075'				
09-19-97	Acidized 12,128-13,056 with 14,300 g 15% HCL				
09-22-97	Tracer survey indicated acid job communicated above treating pkr up to 11,200'. Packer in good condition when pulled, no indication of acid on outside of tubing.				
09-24-97	Set 5" CIBP at 12,020'				
09-24-97	Perf 11404-11939 (25 intervals, 56', 112 holes)				
09-29-97	Acidized perfs 11847-11952 with 1700 g 15% HCL, good ball action				
09-29-97	Acidized perfs 11206-11808 with 8300 g 15% HCL, fair ball action				
10-03-97	Perf 10743-11329 (69 intervals, 203', 406 holes)				
10-06-97	Acidize perfs 10743-11329 with 16,600 g 15% HCL				
10-13-97	Finished installing Y tool and rods				
10-27-97	Ran production log through Y tool with the following results				

Chapman 2-4 B2, RECOMPLETION

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10735-10753	17% of the oil
10798-10826	49% of the oil
10882-10911	12% of the oil
10946-10952	3% of the oil
11218-11252	5% of the oil
11516-11517	pos. small entry
11642-11647	3% of the oil
11683-11718	4% of the oil and 17% of the water
11762-11804	28% of the water
11844-1186	7% of the oil and 55% of the water produced plus 150
	bwpd moving down to thief zone
11934-11950	Thief zone taking 150 bwpd as described above and
	some oil (less than 10 bpd)

Tracer log showed treatment in 95% of the perfs with very little treatment below 11325'

12-09-97	Finished removing Y tool				
12-09-97	Set 5" CIBP's at 11880' and 11,750' to shut off water and thief zones				
12-12-97	Returned well to rod pump).			
0803	Replaced Lufkin RM 640-405-156 with Lufkin RM 912-427-192. Replaced rod string with new Norris 97 rods.				
10-01-04	Ran "Y" tool.				
10-25-04	Ran production log with w	ell pumping 30 BOPD and 350 BWPD			
	10900-10915 11683-11705 11740' log depth,	12% of the water entry 67% of the water entry, oil entry 21% of the water with oil entering			
	Pressure survey thru "Y" tool showed BHP at 11,740' of 1391 psig, 1000 psig at top of perforations, estimated fluid level at 7900'.				
12-10-05	Repair tubing leak in 2-7/8" FS-150. Remove Y-tool. PSN @ 9950'				
1-25-07	Repair tubing leak in 2 7/8". PSN @ 9950'				
8-15-08	Repair tubing leak in 2 7/8". PSN @ 10005'				

Chapman 2-4 B2, RECOMPLETION

1-22-11 Repair tubing leak in 2 7/8". PSN @ 10040'

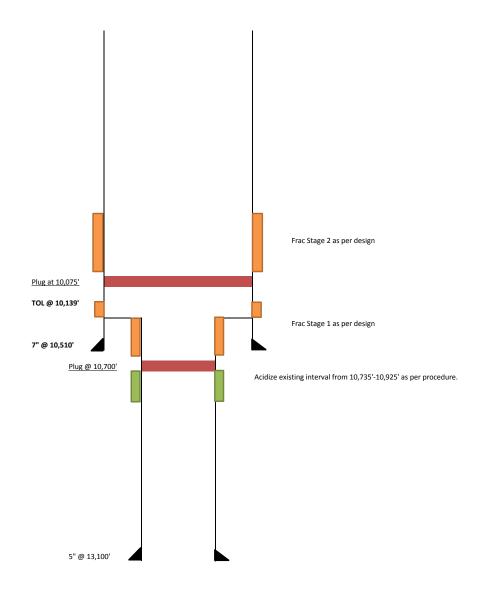
PROCEDURE:

- 1. RDMO pumping unit
- 2. MIRU workover rig with pump and tank. Test dead men prior to moving in and rigging up.
- 3. POOH with rods and pump, 2 1/16", and 2 7/8" tubing.
- 4. Pick up 5" RBP and 5" packer. TIH to ~10,925'. Set RBP. POOH to ~10,725' and set packer. Hydrotest tubing to 9,000 psi.
- 5. Establish injection rate and acidize interval with 5,000 gal 15% HCl and 250 bio balls for diversion.
- 6. Swab test interval to determine oil rate and cut. Swab unit pH is five or greater. Discuss results with OKC.
- 7. Unset packer, retrieve bridge plug, and POOH to 10,700' and set RBP. POOH to 10,650' and set packer. Load back side and hold 1,000 psi.Test RBP to frac treating pressure of ~ 8,500 psi, monitor backside.
- 8. If RBP holds frac treating pressure spot sand on RBP, unset packer and POOH. If RBP fails call OKC to discuss options.
- 9. MIRU wireline with full lubricator and grease for pressure control. Perforate Stage 1 of LGR interval from 10,655' to 10,111'.
- 10. TIH with 4 $\frac{1}{2}$ " frac string and 7" treating packer to ~10,000' and set packer.
- 11. MIRU Halliburton frac crew and frac LGR as per Halliburton design.
- 12. POOH with 4 ½" frac string and packer.
- 13. MIRU wireline. RIH and set CIBP at 10,075'.
- 14. TIH with 2 7/8" tubing and 7" treating packer to 9,500'. Set packer, load backside, and test CIBP to 8,500'.
- 15. POOH with packer and 2 7/8" tubing.
- 16. MIRU wireline and perforate Stage 2 as per perf sheet.
- 17. TIH with 4 1/2" frac string and 7" treating packer to 9,300'.

Chapman 2-4 B2, RECOMPLETION

- 18. Frac Stage 2 as per design.
- 19. Flowback well and monitor production.

					2 PERF	ORATION DETAIL
Reference Schlumberger Phasor Induction Log 3/3/1993						
teference Schlumberger Enhanced Resolution Phasor Induction With Gamma Ray 3/5/1993						
INTERVAL	DEPTI	1	FEET	_	HOLES	
					STAGE 1	
	Top	Bottom				
1	10,655	10,656		4	4	Good oil show at 10,700'. Good bond 10,500-10,700
2	10,612	10,613	1	4	4	
3	10,521	10,522	1	4	4	
4	10,480	10,481	1	4	4	
5	10,444	10,445	1	4	4	Good oil show at 10,380'
6	10,377	10,378	1	4	4	Poor Bond 10,150-10,400
7	10,347	10,348	1	4	4	
8	10,325	10,326	1	4	4	Good oil show at 10,330'
9	10,273	10,274	1	4	4	
10	10,211	10,212	1	4	4	Decent oil show at 10,200'
11	10,111	10,112	1	4	4	TOL at 10,139'
PLUG	10,075	10,077	2		LUG	
					STAGE 2	
12	10,051	10,052	1	4	4	
13	10,020	10,021	1	4	4	Clean sand, marginal oil show
14	9,936	9,937	1	4	4	Thick sand, limited oil show
15	9,822	9,823	1	4	4	Thick sand, limited oil show
16	9,684	9,685	1	4	4	Clean sand. Poor bond 9,550-9,680
17	9,595	9,596	1	4	4	Clean sand, good oil show
18	9,573	9,574	1	4	4	-
19	9,493	9,494	1	4	4	Clean sand, collar at 9,'494
20	9,444	9,445	1	4	4	
21	9,420	9,421	1	4	4	
1						•
	umber of Inter				21	
Gross Interval (ft) 1,236					,	
Net Feet of Perforations 23						
Number of Holes 84						
Number of Balls 130						
_						1
<u> </u>		/ELLBORE E				
	5/8" 36# & 40#			AT 3,2	30'	
	" 23# N-80/s-95	,				
	" 18# N-80 FL49		39'-13,	100'		
C	IBP set at 10,75	0'				



STATE OF UTAH			FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: FEE		
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CHAPMAN 2-4B2		
2. NAME OF OPERATOR: DEVON ENERGY PROD CO I	_P		9. API NUMBER: 43013313780000		
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	i 125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1728 FNL 1015 FWL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 04 Township: 02.0S Range: 02.0W Merid	ian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	New construction		
1/24/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Recompletion		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Recomplete to add LGR. POOH with production equipment, hydro test tubing in hole, acidized existing perforations with 5000 gal 15% Hcl, swab back acid. Set CIBP at 10710', perforate stage 1 at 10075-10656', prep to acidize. Put well on production to test, parted rods, repaired rods and put on line. 1/23/13, POOH w/ 2-7/8" tbg. and make up pkr on 3 ½ tbg. and start testing in hole. 1/24/13 – Start testing tbg in hole, fought rust and oil in 3-1/2" tbg, had to keep pulling tools and clean, got 180 jts picked up and tested in hole, Shut down. RD hydrotester to go in and get water to finish testing tbg. Fraced stage one. Flowing well back tru 3 ½" frac string. Hyro testing in the hole with production tubing. Run rods and pump. Return to production: 04/05/13 42 BOPD, 53 MCFPD, 16 BWPD.					
NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBE 405 228-8684	Regulatory Analyst			
SIGNATURE N/A		DATE 4/9/2013			

	OTATE OF LITAL		FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	CES	
	DIVISION OF OIL, GAS, AND MIN	IING	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CHAPMAN 2-4B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO L	_P		9. API NUMBER: 43013313780000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1728 FNL 1015 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 04 Township: 02.0S Range: 02.0W Mei	ridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/1/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:			
	OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Nopon Suite	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: recomplete cont'd
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates,	depths, volumes, etc.
Please find attac proposed recor	ched the proposed perforation propertion. The recompletion propertion properties and approved 10/29/20	ons of stage 2 for the plan was previously	Approved by the Utah Division of Oil, Gas and Mining
	the proposed recompletion		Date: October 08, 2013
	age on or around 10/01/201		By: Dod K Ourt
NAME (PLEASE PRINT)	PHONE NUMB	ER TITLE	
Julie Patrick	405 228-8684	Regulatory Analyst	
SIGNATURE N/A		DATE 9/17/2013	

STAGE 2 PROPOSED

Lower Green River

Perfs picked on Enhanced Resolution Phasor Induction Log dated 3/5/93

No.	Perforated	Interval	Feet	SPF	Holes	CBL Depth Comments
1	9384	9390	6	2	12	
2	9408	9420	12	2	24	
3	9428	9446	18	2	36	
4	9458	9462	4	2	8	
5	9492	9496	4	2	8	
6	9531	9535	4	2	8	
7	9568	9578	10	2	20	
8	9586	9598	12	2	24	
9	9615	9624	9	2	18	
10	9644	9648	4	2	8	
11	9682	9688	6	2	12	
12	9757	9764	7	2	14	
13	9818	9828	10	2	20	
14	9924	9944	20	2	40	
15	9976	9978	2	2	4	
16	9988	9994	6	2	12	
17	10014	10020	6	2	12	
18	10048	10054	6	2	12	
N	lumber of Interval	s		18		
	let Feet of Perfora			146		
	lumber of Holes			292		

			FORM 9
	STATE OF UTAH		I OKIM 3
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDF	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CHAPMAN 2-4B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO L	_P		9. API NUMBER: 43013313780000
3. ADDRESS OF OPERATOR: 333 W Sheridan Ave , Okla	ahoma City, OK, 73102 5015	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1728 FNL 1015 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 04 Township: 02.0S Range: 02.0W Merio	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
10/25/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	l <u> </u>		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Recompletion
Devon Energy Prod sundry to recomplet one of the two recomplete the se 10/08/13. Devon co	completed operations. Clearly show all uction Co., L.P. (Devon) subnite the subject well on 10/15/stages proposed 1/24/13. A econd stage was submitted 9 ompleted the second stage of daily recompletion reports provided was conducted. Thank you	nitted a notice of intent 12. Devon recompleted notice of intent to /17/13 and approved on 10/25/2013. Please roviding the work that	Accepted by the
NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBE 405 228-8684	R TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 1/8/2014	

devon		BBA CHAPI OH - Property		_		WEST (JNRESTRICTE
Well Chronology							
District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL		Project Group UINTA		State/Province UT	
Surface Legal Location 4-2-S 2-W-6	API/UWI 4301331378	Latitude (°) 40° 20' 24.22" N	Longitude (°) 110° 7' 13.6"	Ground Elev.	KB - GL (ft)	Orig KB Elev (ft) 5,647.00	Tubing Head Elevation (to 5,623.00
FS-150, 16'X-OVER TO 10	FETY MEETING ON RUNNING RD, 6 JTS 1.9 10 RD, 4'-6' SU AND RODS W/ 4'-6' X1" SUBS,	BS, LAND W/ 5K COMPI	WN, OPEN WEL RESSION, ND F	LOOR, TONGS,	AND BOPS,	NU WELL HEA	D, FLUSH TBG,
Report # 51							
Report Start Date	10/1/2013 06:00		Report End Date		10/2/2013 06	6:00	
SAFETY MEETING		Descri	iption				
RU RIG. ND HORSES HEA	DE STRING. FIX WT. INDICAT AD. POOH RODS AND 8 SINKI EE. NU BOP. POOH 228 JNTS	ers. Found sinker ui	N-SCREWED FI		@ 9,950 FT.	CHANGE EQU	JIP'T TO 1.9".
Report # 52							
Report Start Date	10/2/2013 06:00		Report End Date		10/3/2013 06	6:00	
(FORECAST FOR TOMORI RIH TO LT, CIRC. BTMS. U Report # 53							
Report Start Date			Report End Date				
	10/3/2013 06:00	Descri	intion		10/4/2013 06	5:00	
DOWN CSG. UP TBG. FLU TRAVEL HOME (FORECAST FOR TOMORI	O WELL. FINISH RIH TAG LINE ISH TBG. 45 BBLS. POOH LEF ROW) T COMPOSITE PLUG ,DUMP E	ER TOP @ 10155 FT. BY T 3000 FT. IN HOLE FLU	TALLEY. RU P		BBLS. TO	CATCH CIRC. (CIRC. 50 BBLS.
Report # 54 Report Start Date		T	Report End Date				
Report Start Date	10/4/2013 06:00		Report End Date		10/5/2013 06	6:00	
	O WELL. FINISH POOH 2-7/8" W/230 BBLS. PROD. WATER.		NE. RIH SET 7"				1P BAIL 10 FT.
Report # 55							
Report Start Date	10/7/2013 06:00		Report End Date		10/8/2013 06	6:00	
SAFETY MEETING. RU J-V TRAVEL HOME (FORECAST FOR TOMOR HYDRO-TEST PKR., IN HO		Descri UNS, PERFORATED FR		6 FT. RD J-W. S	I WELL		
Report # 56							
Report Start Date	10/8/2013 06:00		Report End Date		10/9/2013 06	5:00	
SAFETY MEETING. BLEED) WELL, HAD 30 PSI. ON CSO	Descri G. RU GOSLIN HYDRO-1	•	STANDS IN HO	LE. HAD TO	CIRC. OIL OUT	OF TBG.

THROUGHOUT TRIP. @ 4400 FT. PKR BECAME STUBBORN WITH TRASH IN IT'S J-SLOT. CIRC. 80 BBLS. AND WORKED PKR FREE. RIH TESTING TO 6700 FT. SI WELL TRAVEL HOME.

(FORECAST FOR TOMORROW) FINISH HYDRO-TEST. SWAB TEST

Report # 57	
Report Start Date	Report End Date
10/9/2013 06:00	10/10/2013 06:00

Page 10/12 Report Printed: 1/7/2014

devon

BBA CHAPMAN 2-4B2 OH - Property #: 063067-001

WEST UNRESTRICTED

Well Chronology

District	County		П	Field Name Pro			Project Group				State/Province		
ROCKY MOUNTAIN	DUCHE	SNE		BLUEBELL				UINT	4			UT	
Surface Legal Location		API/UWI	Lat	titude (°)	Longitu	de (°)			Ground Elev	KB - GL (ft)	Ori	ig KB Elev (ft)	Tubing Head Elevation (ft)
4-2-S 2-W-6		4301331378	40	0° 20' 24.22" N	110°	7' 13.	.6" E	•	5,623.00	24.00	5,0	647.00	5,623.00

Descript

SAFETY MEETING. FINISH HYDRO-TESTING 150 STANDS IN HOLE. RD GOSLIN. STRIP ON WASHINGTON HEAD. TRY TO SET 7" CREST 3 PKR @ 9316 FT. COULDN'T GET PKR TO SET CIRC. 100 BBLS. PKR NOT SETTING. POOH LD PKR. PU, MU 7" AS-1X PKR, RIH SET PKR @ 9316 FT. TEST BACKSIDE @ 1K BLED TO 900 PSI./15/MIN.

Description

SI WELL

TRAVEL HOME

(FORECAST FOR TOMORROW)

ACIDIZE

Report # 58

Report Start Date

10/10/2013 06:00

Report End Date

10/11/2013 06:00

SAFETY MEETING. WELL HAD 100 PSI ON TBG. RU HALLIBURTON, PUMP 240 BBLS. 15% ACID INTO PERFS FROM 9376-10046

ISIP=2200

5 MIN.=2006

10 MIN.=1879

15 MIN. =1810

WELL HAD A BRAKE @ 4400 PSI.

FLOWED BACK 188 BBLS. CAME 90% BLACK OIL IN THE LAST 2 HOURS OF FLOW.

SI WELL

TRAVEL HOME

(FORECAST FOR TOMORROW)

FLOW TEST

Report # 59

Report Start Date

10/11/2013 06:00

Report End Date

10/12/2013 06:00

SAFETY MEETING. FLOW WELL TO BATTERY. MADE 14 BBLS. OIL 14 BBLS. WATER. BULL HEAD 23 BBLS. DOWN TBG. REL. PKR. CIRC. 105 BBLS. DOWN TBG. UP CSG. POOH LD PKR. PU MU 6-1/4" ROCK BIT TIH TO 6200 FT. SI WELL

Description

TRAVEL HOME.

(FORECAST FOR MONDAY)

FINISH RIH- DRILL OUT COMP. BP PUSH TO LINER TOP BIT TRIP

Report # 60

Report Start Date

10/14/2013 06:00

Report End Date

10/15/2013 06:00

SAFETY MEETING. WELL HAD 550 PSI. TBG. 60 PSI. CSG. BLEED GAS FROM WELL, CIRC. 60 BBLS. DOWN CSG. PUMP 20 BBLS. DOWN TBG. FINISH RIH TAG CMT. TOP @ 10,095 ACCORDING TO TALLEY. DRILL OUT 10' CMT. DRILL OUT COMP. BP. LOST CIRC. TOOK 120 BBLS.TO REGAIN CIRC. PUMP BTMS. UP. CHASE 7" BP TO LINER TOP. PUMP BTMS. & 1/2. POOH LD 6-1/4" BIT, PU, MU, 4-1/8" BIT RIH TO 6300 FT. SI WELL TRAVEL HOME

(FORECAST FOR TOMORROW)

FINISH RIH, DRILL 7" BP OFF LINER TOP, PUSH TO NEXT CIBP @ 11,880 FT. DRILL OUT.

Report # 61

Report Start Date

Report End Date

10/16/2013 06:00

Description
SAFETY MEETING. BLEED WELL TBG. SUCKING. CSG. HAD 40 PSI. FINISH RIH TAG LINER RU SWIVEL DRILL UP BTM. OF 7" COMP. PLUG. RIH TAG @ 11,766 FT. DRILL 2' FELL THROUGH BRIDGE. RIH TO 11,778' HAD TROUBLE KILLING WELL. PUMPED 200 BBLS. DOWN TBG. UP CSG. RD POWER SWIVEL. POOH 28 STANDS. SI WELL

TRAVEL HOME.

(FORECAST FOR TOMORROW)

RIH DRILL UP 5" CIBP @ 11,880

Report # 62

Report Start Date

10/16/2013 06:00

10/15/2013 06:00

Report End Date

10/17/2013 06:00

Description

SAFET MEETING. BLEED WELL 20 PSI. CSG. RIH TAG @ 11,868 FT. DRILL UP 11.5 FT. FILL AND CMT. DRILL UP 5" CIBP. LOSS OF CIRCULATION MADE FOR DIFFICULT DRILLING. CIRC. BTMS UP RIH TAG CMT. @ 12,014 FT. DRILLED 4". STARTED RUNNING BEHIND WITH WATER. REV. CIRC. BTMS. AND 1/2 UP. POOH ABOVE LINER TOP. SI WELL.

TRAVEL HOME

(FORECAST FOR TOMORROW)

RIH CONTINUE DRILLING 6 FT. CMT. AND 5" CIBP @ 12,020 FT.

Report # 63

Report Start Date 10/17/2013 06:00

Report End Date

10/18/2013 06:00

Page 11/12 Report Printed: 1/7/2014

devon

BBA CHAPMAN 2-4B2 OH - Property #: 063067-001

WEST UNRESTRICTED

Well Chronology

District	County		F	ield Name			Projec	t Group		State/Province	
ROCKY MOUNTAIN	DUCHE	SNE	E	BLUEBELL			UINT	ГА		UT	
Surface Legal Location		API/UWI	Latit	tude (°)	Longitude	: (°)		Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	Tubing Head Elevation (ft)
4-2-S 2-W-6		4301331378	40°	° 20' 24.22" N	110° 7'	13.6"	E	5,623.00	24.00	5,647.00	5,623.00

Description

SAFETY MEETING. BLEED WELL 20 PSI. CSG. RIH TAG @ 12,014 FT. RU SWIVEL. 290 BBLS. TO CIRC. DRILL 14" BIT PLUGGED OFF. POOH LD USED BIT. TEETH COMPLETELY WORN OFF. PU MU NEW 4-1/8" BIT. RIH TO 3,700 FT. SI WELL TRAVEL HOME.

(FORECAST FOR TOMORROW)

FINISH RIH DRILL REST OF CIBP CLEAN TO PBTD POOH

Report # 64 Report Start Date Report End Date 10/18/2013 06:00 10/19/2013 06:00 Description

SAFETY MEETING. BLEED WELL 100 PSI TBG. 60 PSI CSG. FINISH RIH RU SWIVEL. DRILL 5" CIBP @ 12,020'. RIH TAG PBTD @ 13,107 FT. POOH LD 108 JNTS. 2-7/8" TBG. SI WELL

TRAVEL HOME.

(FORECAST FOR MONDAY)

FLUSH TBG. FINISH POOH MU BHA HYDRO-TEST PRODUCTION IN.

Report #65 Report Start Date Report End Date 10/21/2013 06:00 10/22/2013 06:00

SAFETY MEETING, BLEED WELL HAD 300 PSI, TBG, 60 PSI, CSG, PUMP 55 BBLS, FLUSH DOWN TBG, FINISH POOH 9,600 FT, 2-7/8" TBG, PU MU BHA. RU GOSLIN HYDRO-TEST. TEST IN 4,000 FT.

SI WELL

TRAVEL HOME.

(FORECAST FOR TOMORROW)

FINISH HYDRO-TEST SET TAC RIH 1.9 TBG.

Report # 66 Report Start Date Report End Date 10/22/2013 06:00 10/23/2013 06:00 Description

SAFETY MEETING. BLEED WELL 75 PSI. TBG. 60 PSI. CSG. FINISH HYDRO - TESTING 161 STANDS TTL. BLEW 1-JNT. 2-7/8" NL 1-JNT. 2-7/8" EUE 8R. GALDED 1- JNT.EUE 8R.(LUCKY TRUCKING HAULED IN 110 JNTS. 2-7/8" EUE 8R USED 3 JNTS. SENT BACK 107 GOOD 3 BAD). RD GOSLIN. RD FLOOR. ND BOP. SET 7" TAC. 18K TENSION. LAND MAIN STRING. NU BOP. RU FLOOR CHANGE EQUIP'T FOR 1.9" SS. RIH LAND SIDE STRING. RD FLOOR ND BOP. NU TREE CHANGE TO ROD EQUIP'T. SI WELL

TRAVEL HOME.

Report # 67 Report Start Date Report End Date 10/23/2013 06:00 10/24/2013 06:00 Description

SAFETY MEETING. FLUSH W/ 60 BBLS. PU MU 2-DIP TUBES. PU MU PUMP. PU MU 9-SINKERS. RIH RODS. SEAT PUMP FILL & TEST @ 1K STROKE TEST @ IK. HANG HORSES HEAD. ACTION PUMPED 15 BBLS. DIESEL DOWN SIDE STRING @ 700 psi. TBG. WENT ON SUCK. ND HORSES HEAD POOH RODS. ND TREE PU SS NOT STUNG IN. PU 6' PUP TAGGED SHOE 3' IN. SEEMS STINGER PARTED. NU TREE. SI WELL

TRAVEL HOME.

Report # 68 Report Start Date Report End Date 10/24/2013 06:00 10/25/2013 06:00 Description

SAFETY MEETING. BLEED WELL HAD 75 PSI. TBG. AND CSG. ND TREE NU BOP POOH SIDE STRING. STINGER LOOKED GOOD. RD FLOOR ND BOP STRIP 2-7/8" BOP. REL. 7" TAC RU FLOOR POOH LD SHOE SHOE LOOKED GOOD. LD TAC HAD SOME BROKEN CARBIDE BUTTONS. PU MU NEW TAC. RIH 49 STANDS. SI WELL

TRAVEL HOME.

(FORECAST FOR TOMORROW) FINISH RIH PROD. RIH SS, RIH RODS

Report # 69 Report Start Date Report End Date 10/25/2013 06:00 10/26/2013 06:00 Description

SAFETY MEETING. BLEED WELL 100 PSI. BOTH SIDES. PU MU SHOE RIH SET 7" TAC LAND M.S. RIH 1.9" S.S. PU MU 2-DT'S NEW PUMP, 9-KBARS. RIH RODS. FILL W/ 35 BBLS. TEST @ 1K STROKE TEST @ 1K HELD GOOD. HANG HORSE HEAD. POP **RD RIG**

TRAVEL HOME

(FORECAST FOR MONDAY)

MOVE EQUIP'T TO BOREN 6-16 A2

Page 12/12 Report Printed: 1/7/2014

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator Name Change/Merger									
The operator of the well(s) listed below has change	ged, o	effectiv	/e:	8/29/2014							
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L 333 WEST SHERIDAN AVENUE	P. N	N1275		TO: (New Op LINN OPERAT 1999 BROADV	TING INC						
OKLAHOMA CITY OK 73102-5015				DENVER CO		3700					
				303-999-4275							
CA No.				Unit:	N/A						
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
See Attached List			<u> </u>		L		<u></u>				
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed											
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•				
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014			
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014			
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•				
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -						
6. Federal and Indian Lease Wells: The BL					merger, na	me change,					
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET			
7. Federal and Indian Units:	_										
The BLM or BIA has approved the successor		-				<u>N/A</u>	-				
8. Federal and Indian Communization Ag			•	•							
The BLM or BIA has approved the operator of					6 T	N/A					
9. Underground Injection Control ("UIC"			-	_			-				
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014				
1. Changes entered in the Oil and Gas Database				10/8/2014	_						
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•				
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•						
5. Injection Projects to new operator in RBDMS of				N/A	•						
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_				
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•				
BOND VERIFICATION:											
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•						
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893					
3b. The FORMER operator has requested a release					N/A	LI 1017147075					
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-					
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division					
of their responsibility to notify all interest owner					10/8/2014						
COMMENTS:											

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	Α
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW.	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330099	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
and the second s	20	0105	020W	4301330130	5400	Fee	GW	P
LAMICQ 1-20A2 L RBRTSN ST 1-1B2		010S 020S			+		OW	P
	1		020W	4301330200	5410	State		P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW_	
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW_	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	ow	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW_	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	ow	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	ow	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	ow	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	ow	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326		Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range A	P API	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	ow	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	ow	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	ow	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	ow	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
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OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

BLUEBELL ALTAMONT

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

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DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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Shut-In

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Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

RECEIVED

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	 ~

	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR'	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells belo laterals. Use APPLICATION FOR PERMIT TO DR	ow current bottom-hole depth, reenter plugged wells, or to RILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL	GAS WELL OTHE	See Attached Well List	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR:			9. API NUMBER:
LINN OPERATING, INC		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Suite 3700	Denver STATE CO	_{ZIP} 80202 (303) 999-4275	Bluebell/Altamont
LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:	1 1000 100	STATE: UTAH
CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIC	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) ONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR
2. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volur	mes, etc.
under the terms and cond blanket state bond numbe	ditions of the leases for operati er LPM9149893 .	Energy Production Company, LP, to ions conducted on the leased lands	or a portion thereof under their
Attached is a list of Applic	cations for Permit to Drill (APD) that are associated with this Chan	ge of Operator.
Devon Energy Production 333 West Sheridan Avenu Oklahoma City, OK 73102 John D. Raines Vice President	ue		
	os Cognete II	TITLE Asset Manager	
NAME (PLEASE PRINT) Russell de	es Cognets II	TITLE ASSEL MANAGER	

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(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL OIL GAS WELL OTHER	8. WELL NAME and NUMBER: MISC.				
2. NAME OF OPERATOR:	9. API NUMBER:				
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	40 37/2 00/2 00/2 00/2				
1999 Broadway, Ste #3700 GHY Denver STATE CO AR 80202 (303) 999-4016	10. FIELD AND POOL, OR WILDCAT: Bluebell				
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	U TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE				
(Submit Original Form Only)	WATER DISPOSAL				
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) PRODUCTION (START/RESUME)	WATER SHUT-OFF				
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER: Excluded wells from Change of Operator				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume					
Do not process Change of Operator from Devon Energy Production Company, LP to LINN (wells.					
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCH 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEB 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCH 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHES	BELL DUCHESNE 1S-2W Sec14 IESNE 1S-2W Sec 14				
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.					
NAME (PLEASE PRINT) Debbie Chan Reg. Compliance	Supervisor				
SIGNATURE					
This space for State use only)					

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